



**RATE SCHEDULE CEC-1
CLEAN ENERGY CONNECTION RIDER
OPTIONAL SOLAR PROGRAM**

Availability:

The Clean Energy Connection Rider (“the Program”) is available to all Customers throughout the entire service area served by Duke Energy Florida (DEF) subject to subscription availability. This optional Program allows customers to subscribe to a portion of universal solar capacity built for the benefit of the Program and receive credit for the actual solar production associated with their subscription.

Applicable:

This optional rider is offered in conjunction with the applicable rates, terms, and conditions under which the Customer takes service from DEF. All rates and charges under the Customers’ otherwise applicable metered rate schedule shall apply.

Limitation of Service:

Any Customer account taking service under another Company rate schedule whose account is current is eligible to participate. Eligible Customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Increases in number of units purchased will be limited to once per rolling 12-month period from the anniversary date of program enrollment, and subject to program availability. Customers who present proof of participation in local, state, or federal assistance are eligible for participation at the low-income pricing provided by this tariff.

Rate:

The Monthly Subscription shall be equal to the sum of the Monthly Subscription Charge + Monthly Subscription Credit as follows:

Monthly Subscription			
Participant		Low-Income Participant	
Subscription Charge \$/kW-Month	Subscription Credit ¢/kWh	Subscription Charge \$/kW-Month	Subscription Credit \$/kW-Month
See Sheet No. 6.407	See Sheet No. 6.407	See Sheet No. 6.407	See Sheet No. 6.407

Notes:

- (1) Monthly Subscription Credit amounts resulting in a total bill below the minimum monthly bill will have any excess credit amounts applied to subsequent monthly bill amounts.

Minimum Monthly Bill:

The minimum monthly bill shall be the customer’s minimum bill under the applicable Rate Schedule. The Monthly Subscription Charge and offsetting Monthly Subscription Credit will appear as separate line items on the participant’s bill during every month of enrollment, and are subject to all applicable taxes and fees.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

The term of service will be no less than one (1) billing cycle. Participants may at any time following their first billing cycle, terminate their participation or reduce the number of subscribed units purchased. Participants may be terminated from the program by DEF if the Customer becomes delinquent on the Customer’s electric service account, enters into a payment arrangement plan, or for failure to satisfy eligibility requirements. Upon termination, whether initiated by Customer or by DEF, the account is prohibited from re-enrolling for a twelve (12) month period.

Special Provisions:

- In the event that the Customer transfers their electric service to a different location within DEF’s service area, the Customer’s subscription shall be transferred to the new service location unless the Customer notifies DEF otherwise.
- Customers shall not be permitted to redirect Subscription Credits or transfer the obligation to pay Subscription Charges to other Duke Energy customer accounts, nor will DEF assign Subscription Credits or Subscription Charges to any party other than the original subscribing Customer.
- Participation in this Program does not convey to the Customer any right, title or interest in or to any portion of the property comprising of any Duke Energy owned solar facilities or any solar facilities constructed pursuant to the Program.

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

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4. All solar plants allocated to the Program will be registered with the North America Renewables Registry (NAR) and renewable energy credits (RECs) retired on behalf of all participating Customers on a yearly basis. Upon Customer's request, DEF will move the RECs associated with the Customer's subscription to the Customer's account, at the Customer's expense. Notification to move RECs must be made by the Customer to DEF. RECs will be moved after the payment of the fee. Once a REC is retired on behalf of all participants, it cannot be moved into an individual Customer's account.
5. Subscription Charges and Credits received for additional subscriptions, after a Customer election to increase the number of units purchased, shall begin in Participant Program Year One (1), while previously held subscriptions remain on the Participant Program Year that pertains to the date of the Customer's original subscription.

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**MONTHLY SUBSCRIPTION
COMMUNITY SOLAR PROGRAM PARTICIPANT RATES**

Phase 1				
Participant Program Year	Participant		Low-Income Participant	
	Subscription Charge \$/kW-Month	Subscription Credit c/kWh	Subscription Charge \$/kW-Month	Subscription Credit \$/kW-Month
1	\$8.35	(4.0370)	\$8.35	(\$9.03)
2	\$8.35	(4.0370)	\$8.35	(\$9.03)
3	\$8.35	(4.0370)	\$8.35	(\$9.03)
4	\$8.35	(4.0980)	\$8.35	(\$9.03)
5	\$8.35	(4.1590)	\$8.35	(\$9.03)
6	\$8.35	(4.2210)	\$8.35	(\$9.03)
7	\$8.35	(4.2840)	\$8.35	(\$9.03)
8	\$8.35	(4.3480)	\$8.35	(\$9.03)
9	\$8.35	(4.4130)	\$8.35	(\$9.03)
10	\$8.35	(4.4790)	\$8.35	(\$9.03)
11	\$8.35	(4.5460)	\$8.35	(\$9.03)
12	\$8.35	(4.6140)	\$8.35	(\$9.03)
13	\$8.35	(4.6830)	\$8.35	(\$9.03)
14	\$8.35	(4.7530)	\$8.35	(\$9.03)
15	\$8.35	(4.8240)	\$8.35	(\$9.03)
16	\$8.35	(4.8960)	\$8.35	(\$9.03)
17	\$8.35	(4.9690)	\$8.35	(\$9.03)
18	\$8.35	(5.0440)	\$8.35	(\$9.03)
19	\$8.35	(5.1200)	\$8.35	(\$9.03)
20	\$8.35	(5.1970)	\$8.35	(\$9.03)
21	\$8.35	(5.2750)	\$8.35	(\$9.03)
22	\$8.35	(5.3540)	\$8.35	(\$9.03)
23	\$8.35	(5.4340)	\$8.35	(\$9.03)
24	\$8.35	(5.5160)	\$8.35	(\$9.03)
25	\$8.35	(5.5990)	\$8.35	(\$9.03)
26	\$8.35	(5.6830)	\$8.35	(\$9.03)
27	\$8.35	(5.7680)	\$8.35	(\$9.03)
28	\$8.35	(5.8550)	\$8.35	(\$9.03)
29	\$8.35	(5.9430)	\$8.35	(\$9.03)
30	\$8.35	(6.0320)	\$8.35	(\$9.03)
31	\$8.35	(6.0320)	\$8.35	(\$9.03)
32	\$8.35	(6.0320)	\$8.35	(\$9.03)

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