



City of Clearwater
Procurement

Jay Ravins, Department Director
100 South Myrtle Avenue, Clearwater, FL 33756

[OLAMETER DPG LLC] RESPONSE DOCUMENT REPORT

RFP No. 28-26

Natural Gas Distribution Main and Service Line Locating

RESPONSE DEADLINE: March 24, 2026 at 10:00 am

Report Generated: Tuesday, March 24, 2026

Olameter DPG LLC Response

CONTACT INFORMATION

Company:

Olameter DPG LLC

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sales@olameter.com

Contact:

Kassia Kisting

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(855) 286-4227

Website:

www.olameter.com

Submission Date:

Mar 24, 2026 9:41 AM (Eastern Time)

ADDENDA CONFIRMATION

No addenda issued

QUESTIONNAIRE

1. Exceptions*

Proposers shall indicate any and all exceptions taken to the provisions or specifications in this solicitation document. Exceptions that surface elsewhere and that do not also appear under this section shall be considered invalid and void and of no contractual significance.

Do you have any exceptions to the provisions or specifications?

No

2. Additional Materials*

Have you included any additional materials?

Yes

DESCRIPTION OF ADDITIONAL MATERIALS*

Provide a brief description of the additional materials included.

Please see Pricing Notes included below in No 6.

3. Certified Business*

Are you a Certified Small Business or a Certified Minority, Woman or Disadvantaged Business Enterprise?

No

4. Vendor Certification*

By submitting this response, the Vendor hereby certifies that:

- A. It is under no legal prohibition on contracting with the City of Clearwater.
- B. It has read, understands, and is in compliance with the specifications, terms and conditions stated herein, as well as its attachments, and any referenced documents.
- C. It has no known, undisclosed conflicts of interest.
- D. The prices offered were independently developed without consultation or collusion with any of the other vendors or potential vendors or any other anti-competitive practices.
- E. No offer of gifts, payments or other consideration were made to any City employee, officer, elected official, or consultant who has or may have had a role in the procurement process for the commodities or services covered by this contract. The Vendor has not influenced or attempted to influence any City employee, officer, elected official, or consultant in connection with the award of this contract.
- F. It understands the City may copy all parts of this response, including without limitation any documents or materials copyrighted by the Vendor, for internal use in evaluating respondent's offer, or in response to a public records request under Florida's public records law (F.S. Chapter 119) or other applicable law, subpoena, or other judicial process; provided that the City agrees not to change or delete any copyright or proprietary notices.
- G. It hereby warrants to the City that the Vendor and its subcontractors will comply with, and are contractually obligated to comply with, all federal, state, and local laws, rules, regulations, and executive orders.
- H. It certifies that Vendor is not presently debarred, suspended, proposed for debarment, declared ineligible, voluntarily excluded, or disqualified from participation in this matter from any federal, state, or local agency.
- I. It will provide the commodities or services specified in compliance with all federal, state, and local laws, rules, regulations, and executive orders if awarded by the City.
- J. It is current in all obligations due to the City.
- K. It will accept all terms and conditions as set forth in this solicitation if awarded by the City.

- L. The signatory is an officer or duly authorized representative of the Vendor with full power and authority to submit binding offers and enter into contracts for the commodities or services as specified herein.

Confirmed

5. E-Verify System Certification*

PER FLORIDA STATUTE 448.095, CONTRACTORS AND SUBCONTRACTORS MUST REGISTER WITH AND USE THE E-VERIFY SYSTEM TO VERIFY THE WORK AUTHORIZATION STATUS OF ALL NEWLY HIRED EMPLOYEES.

The affiant, by virtue of confirming below, certifies that:

- A. The Contractor and its Subcontractors are aware of the requirements of Florida Statute 448.095.
- B. The Contractor and its Subcontractors are registered with and using the E-Verify system to verify the work authorization status of newly hired employees.
- C. The Contractor will not enter into a contract with any Subcontractor unless each party to the contract registers with and uses the E-Verify system.
- D. The Subcontractor will provide the Contractor with an affidavit stating that the Subcontractor does not employ, contract with, or subcontract with unauthorized alien.
- E. The Contractor must maintain a copy of such affidavit.
- F. The City may terminate this Contract on the good faith belief that the Contractor or its Subcontractors knowingly violated Florida Statutes 448.09(1) or 448.095(2)(c).
- G. If this Contract is terminated pursuant to Florida Statute 448.095(2)(c), the Contractor may not be awarded a public contract for at least 1 year after the date on which this Contract was terminated.
- H. The Contractor is liable for any additional cost incurred by the City as a result of the termination of this Contract.

Confirmed

6. Vendor's Proposal*

Upload a copy of your proposal with the information requested as detailed in the solicitation titled 28-26 Natural Gas Distribution Main and Service Line Locating.

Clearwater__Olameter_Proposal_FINAL.pdf

Clearwater_Olameter_Pricing_Notes.pdf

7. Scrutinized Company Certification*

Please download the below documents, complete, notarize, and upload.

- [SCRUTINIZED COMPANIES AND B...](#)

SCRUTINIZED_COMPANIES_AND_BUSINESS_OPERATIONS_CERTIFICATION__Olameter.pdf

8. Compliance with Anti-Human Trafficking Laws*

Please download the below documents, complete, and upload.

- [Compliance with 787.06 form...](#)

Compliance_with_787.06_form__Olameter.pdf

9. W-9*

Upload your current W-9 form. (available at <https://www.irs.gov/pub/irs-pdf/fw9.pdf>)

Olameter_DPG_-_W9_11.13.25.png

PRICE TABLES

NORMAL LOCATE

Completed within two (2) full business days - Billed per hour per locate request during regular business hours

Line Item	Description	Unit of Measure	Unit Cost
1	1 UTILITY	PER HOUR	\$76.09
2	2 UTILITIES	PER HOUR	\$76.09
3	3 UTILITIES	PER HOUR	\$76.09

SHORT-NOTICE LOCATE

Completed within one (1) full business day

Line Item	Description	Unit of Measure	Unit Cost
1	1 UTILITY	PER HOUR	\$76.09
2	2 UTILITIES	PER HOUR	\$76.09
3	3 UTILITIES	PER HOUR	\$76.09

OFFICE SCREEN - NO LOCATE

Positive response indicating no CGS facilities present

Line Item	Description	Unit of Measure	Unit Cost
1	1 UTILITY	PER HOUR	\$76.09
2	2 UTILITIES	PER HOUR	\$76.09
3	3 UTILITIES	PER HOUR	\$76.09

EMERGENCY LOCATE

Two (2) hour response time; completed the same business day

Line Item	Description	Unit of Measure	Unit Cost
1	1 UTILITY	PER HOUR	\$76.09
2	2 UTILITIES	PER HOUR	\$76.09
3	3 UTILITIES	PER HOUR	\$76.09

DESIGN LOCATE

Completed within seven (7) to fifteen (15) calendar days unless otherwise directed. Design locates shall be compensated at the hourly rates identified on Pricing Sheet submitted with response.

Line Item	Description	Unit of Measure	Unit Cost
1	1 UTILITY	PER HOUR	\$76.09
2	2 UTILITIES	PER HOUR	\$76.09
3	3 UTILITIES	PER HOUR	\$76.09

SITE VISIT - NO LOCATE

Field visit confirms no CGS facilities are present at requested location

Line Item	Description	Unit of Measure	Unit Cost
1	1 UTILITY	PER HOUR	\$76.09
2	2 UTILITIES	PER HOUR	\$76.09
3	3 UTILITIES	PER HOUR	\$76.09

UNLOCATABLE FACILITIES

Service Type (e.g., potholing, utility exposure, etc.) CGS notification required for direction

Line Item	Description	Unit of Measure	Unit Cost
1	1 UTILITY	PER HOUR	\$76.09
2	2 UTILITIES	PER HOUR	\$76.09
3	3 UTILITIES	PER HOUR	\$76.09

SERVEILLANCE

Field monitoring of excavation or construction activity near CGS facilities to reduce risk and prevent damage. May include oversight of high-risk work such as Horizontal Directional Drilling (HDD), roadway projects, or work within the tolerance zone. Scheduled in advance by CGS.

Line Item	Description	Unit of Measure	Unit Cost
1	1 UTILITY	PER HOUR	\$76.09
2	2 UTILITIES	PER HOUR	\$76.09
3	3 UTILITIES	PER HOUR	\$76.09

SPECIAL PROJECT

Non-routine, project-based assignments outside standard locate services, including construction support, GIS verification, damage investigation, audits, or other services as directed by CGS. Scheduled in advance by CGS.

Line Item	Description	Unit of Measure	Unit Cost
1	1 UTILITY	PER DAY	\$608.76
2	2 UTILITIES	PER DAY	\$608.76
3	3 UTILITIES	PER DAY	\$608.76

Response to

CITY OF CLEARWATER

Natural Gas Distribution Main and Service
Line Locating

RFP No. 28-26

March 24, 2026

Olameter

Jean-Pierre Carette

Chief Operating Officer

Tel: 514-982-2277

Email: JP.Carette@olameter.com

March 24, 2026

City of Clearwater

Attn: Lori Vogel, CPPB

Procurement Manager

Submitted Electronically to:

<https://procurement.opengove.com/portal/myclearwater/projects/236948>

Subject: RFP #28-26 – Natural Gas Distribution Main & Service Line Locating Services

It is with great pleasure that Olameter presents our proposal to the City of Clearwater to provide Natural Gas Distribution Main & Service Line Locating Services for Clearwater Gas System Energy.

Olameter has been providing locating services for various entities across the U.S. since 2005 (formerly as UNIBAR DPG) and currently provides these services to the City since April 2019. We have gained extensive working knowledge of Clearwater's service territory and operating procedures. This experience has given Olameter unique insights in delivering underground locating services to the City in accordance with Florida laws governing the protection of underground facilities and the City's specifications.

Olameter's National Utility Locating Contractors Association (NULCA) accredited, and CGA certified, employee training and performance monitoring, tracking, and reporting tools are unmatched in the industry, and we continually monitor and implement new technology and best-practices to ensure a continual improvement approach to all our service offerings.

Our key personnel will be described in greater detail within our proposal. For purposes of contract negotiations, the primary point of contact will be the undersigned, Jean-Pierre Carette (jp.carette@olameter.com). Overall oversight of the project will be provided by Justin McCloud our VP of US Operations (justin.mccloud@olameter.com). Day-to-day contract management and routine communications will be handled by Jerry Dungan (jerry.dungan@olameter.com).

Olameter looks forward to continuing its service partnership with the City of Clearwater and sharing our expertise. Thank you for your consideration and please contact me directly if any questions arise or further clarification is required.

Sincerely,



Jean-Pierre Carette
Chief Operating Officer
514-982-2277

Table of Contents

TAB 2 - FIRM EXPERIENCE, QUALIFICATIONS AND REFERENCES2
A. A brief firm overview and history 2
B. A description of experience providing underground natural gas locating services 3
C. Examples of projects or contracts of similar size and scope..... 3
D. Experience working with gas utilities and Sunshine 811 systems3
E. Identification of service areas comparable to CGS Energy’s system4
F. References..... 4
TAB 3 - TECHNICAL APPROACH AND UNDERSTANDING OF SCOPE..... 5
A. A narrative demonstrating understanding of the full scope of services 5
B. Description of procedures for receiving, screening, and processing locate tickets..... 5
C. Field locating and marking methods for gas mains and service lines6
D. Procedures for meeting required response times for all service types6
E. Approach to damage investigation, documentation, and coordination with utility staff 7
TAB 4 - REGULATORY COMPLIANCE AND SAFETY PROGRAM8
A. Description of compliance with Operator Qualification (OQ) requirements8
B. Description of compliance with USDOT Part 199 Drug and Alcohol requirements8
C. Procedures for complying with Florida Statutes Chapter 5568
D. Safety policies and training programs, including OSHA compliance8
E. Procedures for Maintenance of Traffic (MOT), where applicable 11
TAB 5 - STAFFING, PERSONNEL QUALIFICATIONS, AND RESOURCES12
A. Proposed staffing plan for the contract..... 12
B. Roles and responsibilities of key personnel..... 13
C. Qualifications, certifications, and experience of assigned staff..... 13
D. Availability for emergency and after-hours response..... 14
E. Supervision and management structure 14
TAB 6 - EQUIPMENT, TECHNOLOGY, AND FIELD CONTROLS33
A. Description of locating equipment and technology to be used33
B. Vehicle and equipment maintenance practices 33
C. Calibration procedures and frequency..... 33
D. Field controls to ensure safe and effective operations..... 33
TAB 7 - RECORDKEEPING, REPORTING, AND DOCUMENTATION 35
A. Description of recordkeeping systems for Sunshine 811 tickets and locates 35
B. Sample reports or descriptions of reporting formats 35
C. Procedures for positive responses and documentation retention 37
D. Procedures for damage investigation documentation 37
TAB 8 – PRICING39
Pricing Sheet39
A. Confirmation that pricing is all-inclusive and compliant with the solicitation 40
B. Acknowledgment that pricing shall not exceed submitted rates 40
C. Sample invoice 41
OTHER FORMS – REFERENCE SUBMITTAL REQUIREMENTS42
A. Scrutinized Companies form(s) as required..... 42
B. Compliance with Anti-Human Trafficking Laws Form 44
C. W-9 Form 45

TAB 2 - FIRM EXPERIENCE, QUALIFICATIONS AND REFERENCES**A. A brief firm overview and history**

Olameter Corporation is a leading provider of outsourced utility solutions with a staff of more than 1,300 technical, administrative, and field service professionals, serving more than 250 clients across North America.

Olameter Corporation (the parent company of Olameter DPG), was incorporated in Michigan on March 28, 1985 (formerly as Unibar Services), and celebrates over 40 years in business. The company is based in Waukesha, WI with satellite offices in Minneapolis, Arlington, TX and Gloucester City, NJ.

Olameter's five product lines consists of a variety of complementary utility-focused services. We also offer customized turnkey solutions tailored to the needs of utilities of all sizes. Olameter's utility service offerings include:

1. Meter Services

- Mass installations
- Meter maintenance
- Meter reading
- Utility field services
- Project management and consulting

2. Asset Management

- Asset maintenance
- Leak detection
- Pole audits (joint use and strength testing)
- Underground locating, damage investigations

3. IT / OT Services

- Internet of Things Platform
- Network Operations Center
- Spatial Data Infrastructure
- System Hosting
- Workforce Management (WFMS)

4. Administrative Services

- Call center operations
- Document fulfillment

5. Meter Data Management

- AMI Data Platform
- C&I Data Platform
- Meter Aggregation
- Web Presentment

What sets Olameter apart from other companies offering similar services includes:

- Our experience: more than 30 years providing utility services (formerly as UNIBAR Inc., incorporated in 1985), within every type of population, region, terrain, and topography imaginable.
- Olameter provides a financially stable corporate commitment to ensuring project success.
- Our proprietary employee training and performance monitoring, tracking, and reporting tools are unmatched in the industry.
- We continually monitor and implement new technology and industry best practices and are committed to taking a continual improvement approach to all our service offerings.

B. A description of experience providing underground natural gas locating services

For the purposes of this project, Olameter will draw from the extensive experience and expertise of our Damage Prevention Group (DPG) division. Olameter DPG has provided damage prevention and asset management services to major utility companies and municipalities since 2005 (formerly as UNIBAR DPG) and currently provides underground locating services to 12 clients across the U.S. including the City of Clearwater since 2019. Our damage prevention services include underground locating (electric, gas, water, sewer, telephone, cable, optical fiber), damage investigation, invoicing and collection, pole inspection and auditing, gas leak detection, radio frequency (“RF”) leakage detection, utility marker placement, valve maintenance cleanout and rehabilitation, utility asset mapping, plan and profile, system route patrol.

Olameter supplies all paint, markers and flags used to mark utilities and, to utilize diverse firms, Olameter currently purchases all paint, flags and supplies from S.I.S. Paint, an MBE business certified in the State of Missouri.

C. Examples of projects or contracts of similar size and scope

A small sample of Olameter’s locate clients is listed below.

<p>Castle Rock, Town of, CO Contract Term: Jan. 2019 – Dec. 2024 Services: Underground Electric and Signal Fiber Locating</p>	<p>New Orleans Expressway, LA Contract Term: Oct. 2010 - ongoing Services: Fiber-Optics Locating</p>
<p>Franciscan Missionaries of Our Lady Health System Contract Term: Mar. 2013 - ongoing Services: Fiber-Optics Locating and Mapping</p>	<p>St. Tammany Parish Public Schools Contract Term: Oct. 2010 - ongoing Services: Fiber-Optics Locating</p>
<p>Lafayette Utility Systems, LA Contract Term: 2007 – Current Services: Locate sewer, water, fiber optic and electric utility lines</p>	<p>Windstream, LA Contract Term: Aug. 2014 – Jan. 2026 Services: Utility Locating Services</p>
<p>Lafourche Parish Government Contract Term: Jan. 2010 – Dec. 2024 Services: Streetlight Locating</p>	<p>Xcel Energy, ND, MN Contract Term: Feb. 2018 – December 2028 Services: Natural Gas and Electric Underground Locating Services</p>
<p>Morrow Energy, LA Contract Term: Oct. 2020 – ongoing Services: Underground Locating Services</p>	<p>Zachary Community Schools Contract Term: Oct. 2010 - ongoing Services: Fiber-Optics Locating</p>

D. Experience working with gas utilities and Sunshine 811 systems

Olameter has been providing gas locating services in Florida since 2016, using DigTix ticket management system to manage requests from Sunshine 811. Locating services are performed in compliance with all laws and regulations of the State of Florida and the Sunshine 811 System as well as in compliance with the Pipeline Safety Improvement Act of 2002. We have over 45

staff members working in Florida, 17 of whom are assigned to perform locate services throughout the state.

E. Identification of service areas comparable to CGS Energy’s system

Besides providing utility locating services for CGS, Olameter provides utility locating services in other service areas comparable to CGS Energy’s system in terms of size, infrastructure type, operating environment, and regulatory requirements. These service areas include urban, suburban, and mixed-use environments with underground natural gas and energy distribution facilities similar in scope and complexity to those operated by CGS. In each comparable service area, we perform full-service locate operations, including ticket management, field locating, documentation, quality control, and reporting, while meeting or exceeding required response times and performance standards.

F. References

Project 1	<p>City of Pensacola, FL Contract Term: February 2016 – June 2028 Services: Locate gas utility lines within the City of Pensacola; provide watchdog services Contact: Matt O’Brien, District Manager Tel.: 850-336-0900 Email: mobrien@cityofpensacola.com</p>
Project 2	<p>Lake Apopka Natural Gas District, FL Contract Term: June 2025 – June 2026 Services: Locating underground gas utility lines Contact: Donna Barrow, Dir. of Regulatory Safety & Compliance Tel.: 407-670-5203 Email: donna.barrow@langd.org</p>
Project 3	<p>Okaloosa Gas District, FL Contract Term: February 2024 – April 2026 Services : Locating underground gas utility lines Contact: Kyle Cox, Operations Superintendent Tel.: 850-978-6436 Email: kylecox@okaloosagas.com</p>

TAB 3 - TECHNICAL APPROACH AND UNDERSTANDING OF SCOPE. Respondents shall submit:

A. A narrative demonstrating understanding of the full scope of services

City of Clearwater requires comprehensive underground natural gas locating services which covers locate request management and field operations. This scope includes the receipt, screening, and processing of Sunshine 811 locate tickets; field locating and clearly marking natural gas mains and service lines; and the submission of accurate, complete, and timely positive responses in compliance with applicable requirements. Olameter will be required to investigate, document, and report excavation-related damages; coordinate effectively with CGS personnel and excavators; and maintain complete, accurate, and auditable locating records. Finally, Olameter will submit monthly invoices supported by all required documentation. It is our understanding that the resulting contract will be structured as a fixed-price, unit-cost agreement based on Olameter's submitted pricing.

B. Description of procedures for receiving, screening, and processing locate tickets

Olameter uses DigTix ticket management system, which is owned and operated by Utilisphere, to efficiently complete every dig ticket that comes down the line and effectively maintain the circle of communication between the CGS, Sunshine 811, and Olameter.

DigTix is a flexible ticket management software that is customized to each client's workflows. Capabilities include but are not limited to:

- Easily take and attach multiple field images to ticket automatically while in the field
- Uploaded images include LAT/LONG coordinates and time-stamped metadata tags to track worker movements.
- Optimize ticket travel times by considering road closures, traffic flow and distance and with multi-stop route planning and hands-free voice navigation.
- Easily review previously located tickets by searching for address, street, or place information to quickly receive past information thanks to 3+ years of data retention.
- Provide Clearwater with access to real time status of locate tickets and associated data.
- Invoicing, reporting, and custom analytics

DigTix allows our locators to quickly filter out tickets based on Positive Response Due Dates and get alerted when tickets are due.

Further, Dig Tix will support our Finance Department by providing the necessary ticket data and reporting to facilitate the preparation of invoices. The Finance Department will generate and issue the invoices monthly, which will include a comprehensive summary of completed tickets along with any additional documentation or reporting details required by CGS.

C. Field locating and marking methods for gas mains and service lines

Olameter has extensive experience researching, reviewing, and interpreting existing field conditions and underground utility mapping in both physical (record drawings, as-builts, field sketches) and electronic formats (GIS platforms, CAD files, and digital databases). Our team is proficient in analyzing City-provided GIS data, construction drawings, and historical utility records to develop a clear understanding of underground infrastructure prior to and during field operations.

When a ticket is dispatched from our dispatch center, the locator receives a full copy of the ticket with any information provided by the client and/or Sunshine 811.

The locate technician will review facility maps and perform a visual inspection of the site. If customer facilities are in conflict within the area described, the locate technician will use CGS approved equipment or devices to locate the buried facilities and mark it by using APWA-compliant color markings including paint, flags and wooden stakes, as dictated by in-field conditions, and at reasonable intervals to ensure clear identification of underground utilities. The locate technician will then take pictures of locate for proof and reference and update the ticket, provide a sketch showing buried facilities in the dig area, and attach the pictures.

Where CGS facilities do not conflict within described area, the locate technician updates ticket indicating dig area is clear of any facilities.

When CGS facilities cannot be detected, the locate technician will request assistance from Olameter's supervisor. GPR may be used at this point to determine if there are any facilities underground. If facilities are still not detected, the supervisor will contact CGS personnel to determine how to proceed.

Olameter coordinates directly and proactively with CGS staff to communicate discrepancies, clarify findings, and support timely updates to GIS and mapping databases. This collaborative approach helps improve data accuracy, reduce future conflicts, and ensure that records reflect verified field conditions.

Once the locate is complete, Olameter's ticket management system retrieves all ticket completion information and forwards ticket resolution to Sunshine 811 and the Excavator requesting the locate.

D. Procedures for meeting required response times for all service types

By utilizing DigTix ticket management system, once a Sunshine 811 ticket is received electronically into our ticket management system, it is immediately logged and prioritized based on ticket type, due date, and service area. Routine, non-emergency tickets are scheduled to be completed within the required 2-day period, while emergency tickets are escalated and dispatched promptly in accordance with Sunshine 811 emergency response requirements.

Olameter's locate technician will attend the site and perform all field services required, as per the locate ticket and in conformance with Sunshine 811 requirements. This includes any required field meetings, locating and marking the necessary infrastructure, and any needed contact with the contractor requesting the locate(s). Olameter supervisory personnel monitor ticket queues and response deadlines to ensure adequate staffing and workload balancing.

Field technicians are equipped with mobile devices providing real-time access to ticket information, mapping, and documentation tools, enabling timely response and accurate completion reporting. Upon closing a ticket, DigTix immediately forwards the response to Sunshine 811 and triggers an email to be sent to the contractor. Additionally, we provide Clearwater with full, real-time access to our Dig Tix systems and associated data.

E. Approach to damage investigation, documentation, and coordination with utility staff

In the event of any damage, Olameter will promptly initiate a thorough investigation to identify both the responsible party and the root cause of the incident. Findings from these investigations are shared with our entire locating team to promote continuous learning and reduce the risk of future occurrences.

When Olameter becomes aware of any damage to facilities, we will notify the customer as soon as possible. For all incidents involving damage where Olameter performed the locate, a comprehensive root cause investigation will be conducted. Following each investigation, we provide a customized report tailored to the specific needs of our customer within 48 hours of the damage, including photos of the field locates and photos of the damage.

When an At-Fault damage occurs, the damage technician is provided on-site training and / or recertification on locating procedures. While on-site, the supervisor / investigator will train the locate technician on the procedures he / she completed incorrectly. Olameter will be accountable for any errant field markings resulting in damage to the Clearwater infrastructure.

TAB 4 - REGULATORY COMPLIANCE AND SAFETY PROGRAM**A. Description of compliance with Operator Qualification (OQ) requirements**

All Olameter's locate personnel are OQ certified as per the Code of Federal Regulation utilizing Energy WorldNet as our OQ provider. Energy Worldnet allows Olameter to customize task lists and evaluations to ensure our team complies when it comes to OQ.

Olameter employs a dedicated OQ program administrator to oversee Olameter DPG's OQ program to ensure all training requirements are met during the initial training as well as re-certification intervals.

All Olameter's locate technicians have been evaluated and can perform assigned covered tasks as well as recognize and react to abnormal operating conditions. Records of the Energy WorldNet OQ training completed by each locate technician currently providing locating services to CGS are provided under the Qualifications Section of this proposal.

B. Description of compliance with USDOT Part 199 Drug and Alcohol requirements

All Olameter employees performing PHMSA-regulated, safety-sensitive functions must comply with DOT drug and alcohol screening and drug testing rules. For drug tests, a urine sample is tested for Phencyclidine (PCP), marijuana, cocaine, amphetamines, and opioids. Employees are strictly prohibited from the use of controlled substances (except valid prescriptions) and alcohol consumption within restricted timeframes. Drug and alcohol testing may occur pre-employment, post-accident, randomly, or based on reasonable suspicion, and failure to cooperate or any verified positive result leads to immediate removal from safety-sensitive duties and potential termination. Employees must report prescription drug use that may impair performance to allow for individualized assessment, and Olameter may conduct searches to enforce a safe, drug-free workplace. The Director of Human Resources serves as the Designated Employer Representative responsible for decisions regarding testing, removal from duty, and compliance oversight.

C. Procedures for complying with Florida Statutes Chapter 556

Olameter has been providing locating services within the state of Florida since 2016 and, specifically for the City of Clearwater since 2019. Our project management team and field employees are highly familiar with all applicable laws and regulations governing utility locating. All personnel receive comprehensive training – both during onboarding and through recurring refresher programs – on state and federal requirements, including Chapter 556 of the Florida Statutes, the Sunshine 811 system procedures, and the Pipeline Safety Improvement Act of 2002. This ongoing training ensures that locating services are consistently performed in full compliance with all legal, regulatory, and safety standards.

D. Safety policies and training programs, including OSHA compliance

Olameter has a full-time, dedicated Director of Safety and Support Services – Georgia Spina – who is responsible for ensuring all technicians complete applicable orientation and safety training programs and are fully prepared to complete all required work in a safe, environmentally friendly, and professional manner. Documentation for technical training, special licenses, and professional

registrations is maintained and tracked for each technician. Copies of such can be provided upon request.

Olameter's safety program is a tool which is designed to help management and workers achieve a workplace free of injuries and unsafe practices. It sets out each person's specific obligations and demands adherence to the safety program. We believe that committing to these obligations and demands of the safety program is a key component of protecting our employees from workplace hazards. Our safety program meets or exceeds the requirements of OSHA and other governing regulations.

Olameter' safety program includes:

- A health and safety policy statement is in place, committing all employees to be responsible for health and safety.
- Active Joint Health and Safety Committees throughout our service territories commit members to maintain and improve health and safety through strengthened worker / management relationships. Each committee meets once per quarter.
- In-Field Service Audits are done at least twice per year on all field staff and, if deficiencies are observed, appropriate corrective action is taken immediately.
- Our early and safe return to work program to ensure prompt incident reporting and safe return to work.
- Our hazard identification policy facilitates hazard identification, assessment, avoidance, reporting and control.
- Project Managers and Supervisors highlight specific safety issues and other pertinent seasonal hazards during tailgate talks. Program objectives are also reinforced via our SafetyPro Weekly newsletter that is distributed to everyone on a weekly basis and provides safety topics for daily tailgates.
- Formal documentation, investigation, and resolution processes that include root cause analysis.
- Emphasis is placed on proper use and care of Personal Protective Equipment. Olameter complies with OSHA standards for all PPE on the job.
- Annual refresher computer-based training with emphasis on seasonal issues, for example, safe driving in August before the children go back to school or Slips, Trips, and Falls – Winter, prior to the approach of winter.

All technicians are monitored and audited by the Project Supervisor or Lead, and any technician exhibiting signs of not understanding or following any aspect of their training will be subjected to additional training and/or disciplinary or employment action, as warranted. Olameter provides information and training to its employees concerning workplace safety and health issues. This information and training are provided through regular internal

communication channels such as Manager-Employee meetings, the reviewing of safety videos, memos, e-mails, Health and Safety Bulletins or other written communications, and on-site practice.

Training Program

All Olameter field service employees go through a rigorous screening process including the submission of a driver's abstract and a mandatory criminal background check. Employees that perform work for gas and pipeline companies are enrolled in the DOT drug testing program that is administered by a third party to ensure compliance with DOT regulations.

Olameter DPG's locator training program is National Utility Locating Contractors Association (NULCA) Accredited and Common Ground Alliance (CGA) certified. Our training materials, processes, and programs have been independently audited by NULCA's partner NSF International Strategic Registrations (NSF-ISR), to verify the requirements set forth in the NULCA Competence Standard have been met or exceeded.

Olameter DPG's Field Service Representatives (FSRs) undergo comprehensive locator training as well as health and safety training prior to entering the field. Olameter uses an electronic recruiting and training platform called Vidcruiter. This online training makes it easy to onboard new hires and train them with pre-made training videos and software tools. After completing each training module, FSRs are required to score 100% on a review quiz. Training information is tracked, and email reminders are issued to the FSRs and their Supervisors for annual refresher and updated training.

Vidcruiter allows us to customize and update the training modules easily to capture new regulations or lessons learned in the field.

Upon completion of the Olameter's standard FSR training, trainees move to the classroom for a week of dedicated locating training.

Comprehensive customer service training is emphasized to ensure our FSRs are polite and professional and deliver a consistent message and high-quality customer service. Locators take a series of four aptitude tests throughout the training to ensure that they are comprehending the materials. At the end of the week, each FSR is required to pass a Field Certification Test. If necessary FSRs will receive additional training until their test results exceed our pass point.

FSRs move to the field for a week of group locating, followed by four to six weeks riding with an experienced locator until the FSR is competent to perform locates on their own. New locators are watched closely and audited for compliance with locating policies and procedures, and the highest possible level of safety in all operations.

All Olameter DPG FSRs are supplied with full uniforms along with company-issued photo identification. We ensure that our field personnel are both presentable and recognizable to all our clients and their customers. Anyone who does not comply with our uniform or personal appearance policies will not be issued their daily work until they have rectified the situation. Olameter FSR's are also supplied with company branded vehicles and contact information.

E. Procedures for Maintenance of Traffic (MOT), where applicable

Generally, formal traffic control is not needed or utilized by Olameter. For short-duration locating activities in roadways, traffic is managed by a designated technician who actively directs vehicles around the locator. Both the locator and traffic spotter must wear appropriate ANSI-compliant high-visibility apparel and required PPE. The locator remains within the work area, maintains awareness of traffic, and immediately comply with any spotter instructions. Locating activities will cease if traffic volume or speed increases, drivers do not comply, visibility is reduced, or near misses occur.

TAB 5 - STAFFING, PERSONNEL QUALIFICATIONS, AND RESOURCES**A. Proposed staffing plan for the contract**

Olameter will provide the necessary management and qualified locate technicians to ensure locate services are provided according to the requirements noted in the RFP. Currently, Olameter proposes to maintain four (4) locate technicians for the CGS service area.

Olameter's staff will share their extensive knowledge and best practices with locally hired employees who have a superior understanding of Clearwater's service territory. We strive to create local jobs and to be valued by the communities we serve.

Olameter currently has qualified locate technicians and redundancies that help to minimize the risk of not performing the locate in the required timeframe. In the unlikely event a schedule falls behind (e.g., due to illnesses, weather delays, etc.), supplementary locate technicians can be temporarily reallocated for support until service schedules return to normal.

We are familiar with the area and weather conditions normal to the Clearwater area. In the unlikely event a schedule falls behind (e.g., due to illnesses, weather delays, etc.), supplementary locators can be temporarily reallocated for support until service schedules return.

Olameter expects our contract manager to manage daily operations and work with damage investigators to ascertain the root cause of locating errors and rectify the associated problems. The lead will work with locators to build their skills for accurate and consistent damage prevention services, and he will maintain company documentation on field audits, disciplinary action, employee reviews and production. He will also provide quality control audits of high profile and difficult to locate utilities.

Clearwater can expect prompt and consistent communication from our team. We strive for same-day acknowledgment of inquiries with full responses typically provided within one business day, or sooner for urgent matters. We will, of course, promptly notify Clearwater of any challenges, anomalies or discrepancies encountered in the field. Our Project Lead will be fully committed to this project and is readily available and responsive throughout the duration of the project.

Our corporate Human Resources department will provide full support to the local management team in all recruiting, hiring, and training efforts. Olameter brings extensive experience in recruiting and developing staff for field service projects of varying types and scales, having established a proven and effective recruitment process. Leveraging our broad expertise, we are well-equipped to source, onboard, and manage the necessary personnel efficiently from start to finish.

Each new employee goes through a rigorous screening process, which includes the submission of a driver's abstract, as well as a mandatory criminal background check, and any client specific conditions, as required. This thorough vetting process ensures that all personnel meet our high standards of integrity, reliability, and professionalism, recognizing that our employees are frequently entrusted with the secure handling of confidential client records.

Our technicians undergo considerable training to master locating techniques and have practical knowledge of how the buried facilities were originally constructed. A National Utility Locating Contractors' Association (NULCA) accredited and Common Ground Alliance (CGA) certified syllabus with comprehensive testing has been developed for Olameter employees. Our technicians are audited and certified on a yearly basis.

Olameter DPG has a team consisting of locate technicians, dispatchers, a ticket auditor, trainers, screeners, and a claims supervisor, to carry out our damage prevention services across the U.S. Olameter DPG is supported by our parent company, Olameter Corporation's Sales / Marketing, Finance, Human Resources, and Administration departments.

B. Roles and responsibilities of key personnel

Olameter's management team is structured such that overall management will be monitored by a local Manager, overseen by the Director of U.S. Operations reporting directly to Olameter's Chief Operating Officer, with other management staff available and aware of issues to ensure resolution and open lines of communication, both internally and between Olameter and CGS. Our proposed management team will include:

Jean-Pierre (JP) Carette, Chief Operating Officer, will be Olameter's Primary point of contact during contract negotiations. He is authorized to negotiate contract terms and render binding decisions on contract matters. JP will oversee the contract and be available for any required consultations or issues.

Justin McCloud, Vice President of U.S. Operations, has been with Olameter since 2011 and is responsible for operations activities within all service areas. Justin will conduct regular inspections and review performance to ensure work is being performed in accordance with proper operating procedures and quality objectives. He will maintain appropriate staffing levels and coordinate recruiting, hiring, and training for this project. Justin will also maintain regular contact with the City and provide all appropriate documentation in a timely fashion. We attach his resume for your review at the end of this section.

Jerry Dungan, Contract Manager, has been with Olameter since 2012, and will be responsible for interviewing and hiring field staff plus providing corrective action, as needed; holding daily meetings with Field Supervisors to help drive maximum efficiency; managing internal field audit team, training team, and direct Field Management team, as needed, investigating damages and providing asset management. Jerry will maintain regular contact with the City and provide all appropriate documentation in a timely fashion, ensuring this contract operates in accordance with the specifications, exceeding quality expectations and within the established budgets.

C. Qualifications, certifications, and experience of assigned staff

- Resumes for Justin and Jerry have been provided on the following pages.

- Records of the Energy WorldNet OQ training completed by each locate technician currently providing locating services to CGS, as well as the contract manager, are provided on the following pages.

D. Availability for emergency and after-hours response

Olameter is committed to delivering prompt and reliable service. For any emergency locate within the Clearwater service territory, our team will mobilize and arrive onsite within two (2) hours on the same business day. Should an urgent need arise outside of regular hours, we can also provide after-hours emergency response, with the same two (2) hour arrival time. Pricing and terms for such after-hour services shall be subject to negotiation and mutual agreement. Our goal is to ensure your operations always remain supported and secure.

E. Supervision and management structure

Once in the field, Olameter's Locate Technicians are monitored and audited on policy and procedures as well as job-specific metrics. Olameter's In-Field Service Audit Program is utilized as a fundamental management tool with the objective of measuring the level of service. Through regular on-site inspections, our In-Field Service Audit Program helps to identify both strengths and weaknesses within our existing structure and recommend changes to enhance our services. All employees receive refresher training on an annual basis. Employees whose work does not meet quality standards are coached on-site or are thoroughly retrained. Our management team monitors, identifies, and addresses any quality issues as they arise.

Olameter conducts regular employee performance evaluations to ensure that our high levels of quality are strictly adhered to throughout the project duration. Our performance evaluations allow our technicians an opportunity to review their own performance, in conjunction with management reviews and service delivery statistics. Our Management Team then compares their assessment with the employees' self-assessment; this process allows us to quickly identify any skill deficiencies and to develop associated training plans (as needed) for correction.

Our performance evaluations allow our locate technicians an opportunity to review their own performance, in conjunction with management reviews and service delivery statistics. Our Management Team then compares their assessment with the employees' self-assessment; this process allows us to quickly identify any skill deficiencies and to develop associated training plans (as needed) for correction. Olameter uses multiple metrics to track individual productivity such as tickets per hour, vehicle idle time, tech rout tracking, and applied codes.

Olameter is deeply committed to providing the required resources and support to ensure all assigned duties are performed accurately and safely. Olameter takes great care in defining staff objectives that are attainable, measurable, meaningful, understandable, mutually acceptable, and cost effective. We take these steps and make these efforts to ensure that our clients are provided with the highest levels of quality services from project onset through to completion. In support of continuous performance improvement, we listen carefully to our clients, constantly analyze our service approach and delivery, and make the necessary corrections to build lasting, mutually beneficial relationships for both our clients as well as Olameter's respective businesses.

RESUME OF JUSTIN McCLOUD

Justin McCloud

817-946-9014
justin.mccloud@olameter.com



EMPLOYMENT ACHIEVEMENTS

Olameter – Director of U.S. Operations (July 2011 – Present)

- Supervises and supports contract leadership, fostering a culture of safety, accountability, and performance excellence
- Oversees operational planning, staffing, and resource allocation across multiple contracts to ensure efficient and effective service delivery
- Assists with all project startups
- Assists the Chief Operating Officer in the preparation of yearly budgets
- Collaborates with Human Resources, Safety, Finance, Sales, IT, and Business Development to support company initiatives, providing data for RFPs, RFIs, and RFQs
- Conducts regular site visits, inspections, and audits
- Fosters strong customer relationships through regular engagement, issue resolution, and collaboration on service improvements

Olameter – Regional Manager

- Responsible for overseeing day-to-day operations and providing support to projects
- Conducted regular inspections and review performance
- Met on a regular basis and maintained contact with customers, ensuring goodwill and satisfaction with company performance

Olameter – Contract Manager

- Planned work schedule and provided timesheets for payroll
- Managed staff
- Provided meter reading services with high professional standards

F & A Construction – Apprentice (2010 – 2011)

- General Construction
- Demolition
- Forklift Driver

Structural and Steel Products – Material Handler (2007 – 2010)

- Forklift Driver
- Pulled material orders
- Loaded / unloaded trucks and trailers

CERTIFICATIONS AND TRAINING

- Accounting & Budgeting
- Organized
- Proficient with Work Order Management systems
- Excellent interpersonal and communications skills

Justin McCloud

1

RESUME OF JERRY DUNGAN

Jerry Dungan

336-681-8212
Jerry.dungan@olameter.com



EMPLOYMENT ACHIEVEMENTS

Olameter DPG – Contract Manager (May 2012 – present)

- Meet on a regular basis and maintains contact with customers to ensure good will and satisfaction with company performance
- Conduct regular inspections and reviews performance to ensure that work is performed in accordance with proper operating procedures and quality objectives
- Take immediate action on complaints pertaining to contracts as reported by subordinates, peers or customers.
- In coordination with the Human Resources and Safety Departments, oversee the implementation of the company's Safety Program.

Consolidated Utilities – Supervisor, Auditor, Trainer (Nov. 1999 – 2011)

- Conduct classroom and field training of newly hired locators and leak technicians.
- Administer and mark written exams.
- Coordinate with supervisors, assist with management of daily operations and train employees.

Promark – Locate Technician (Feb. 1997 – Nov. 1999)

- Operate different electronic detection equipment to locate and mark underground facilities within prescribed accuracy limits.
- Provide accurate documentation, photos and sketches related to work performed on the company-issued mobile device.
- Read and interpret utility maps/prints to identify the type and size of underground utilities.
- Communicate effectively with various contractors.

CERTIFICATIONS AND TRAINING

- Computer Scienc, Strayer University
- Business and Leadership Courses, Strayer University
- OQ Certified
- Smith Driving System Training

OQ TRAINING CERTIFICATIONS



Qualification Compliance Report



Report as of: 03/05/2026
 Report Run By: Dungan, Jerry (EWN-733432)



Olameter
Dungan, Jerry
 EWN-733432
 Supervisor:

Task Qualifications

Task Owner: ASME B31Q Standardized Industry Task List
 Task List: ASME B31Q Standardized Industry Task List

Task Code	Task Name (SOC)	Completed Date	ExpirationDate		
0981	Backfilling (1 :3)	3/5/2026	3/5/2029		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	18872	EWN-CBT-Perform Backfilling (0981)	3/5/2026	3/5/2026	3/5/2029
Performance Evaluation	79621	EWN-PE-Perform Backfilling (0981)		3/5/2026	3/5/2029
1321	Damage Prevention During Excavation Activities by or on Behalf of The Operator (1 :1)	3/5/2026	4/25/2028		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2291	EWN-CBT-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)	4/5/2019	4/25/2025	4/25/2028
Performance Evaluation	80760	EWN-PE-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)		3/5/2026	3/5/2029
1331	Damage Prevention Inspection During Third Party Excavation or Encroachment Activities as Determined Necessary by Operator (1 :1)	3/5/2026	3/7/2027		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Performance Evaluation	80877	EWN-PE-Damage Prevention Inspection During Third Party Excavation or Encroachment Activities as Determined Necessary by Operator (1331)		3/5/2026	3/5/2029
Computer Based Training	80925	EWN-CBT-Perform Damage Prevention Inspection During Third-Party Excavation or Encroachment Activities as Determined Necessary by Operator (1331)	3/7/2024	3/7/2024	3/7/2027
AOC	Abnormal Operating Condition (1 :0)	3/5/2026	5/6/2028		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2197	EWN-CBT-AOC Overpressure (MAOP Exceeded)	3/5/2026	3/5/2026	3/5/2029
Computer Based Training	2215	EWN-CBT-AOC No Gas or No Liquid/No Flow	3/5/2026	3/5/2026	3/5/2029
Computer Based Training	2218	EWN-CBT-AOC Under Odorization	3/5/2026	3/5/2026	3/5/2029
Computer Based Training	2219	EWN-CBT-AOC Under Pressure	3/5/2026	3/5/2026	3/5/2029
Computer Based Training	2354	EWN-CBT-AOC Low Oxygen Atmosphere	3/5/2026	3/5/2026	3/5/2029
Computer Based Training	13051	EWN-CBT-Abnormal Operating Conditions: Gas AOCs	4/5/2019	5/6/2025	5/6/2028

Task Owner: Olameter
 Task List: Clearwater - Site 1221

Task Code	Task Name (SOC)	Completed Date	ExpirationDate		
	Abnormal Operating Conditions (1 :1)	5/6/2025	5/6/2028		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	13051	EWN-CBT-Abnormal Operating Conditions: Gas AOCs	4/5/2019	5/6/2025	5/6/2028

Olameter

Dungan, Jerry (EWN-733432)

Report as of: 03/05/2026

Task Code	Task Name (SOC)		Completed Date	ExpirationDate	
Characteristics and Hazards of Natural Gas (1 :1)			5/6/2025	5/6/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2314	EWN-CBT-Properties of Natural Gas	4/5/2019	5/6/2025	5/6/2028
Corrosion (1 :1)			3/31/2025	3/31/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2223	EWN-CBT-Measure Atmospheric Corrosion (0191)	3/31/2025	3/31/2025	3/31/2028
Line Markers (1 :1)			4/25/2025	4/25/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2291	EWN-CBT-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)	4/5/2019	4/25/2025	4/25/2028
Locating Pipelines (1 :1)			4/25/2025	4/25/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2285	EWN-CBT-Locate Underground Pipelines (1291)	4/6/2019	4/25/2025	4/25/2028
Prevention of Accidental Ignition (1 :1)			3/31/2025	3/31/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2267	EWN-CBT-Ignition Sources	3/31/2025	3/31/2025	3/31/2028
Protection from Hazards (1 :1)			3/31/2025	3/31/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2279	EWN-CBT-Job Site Protection (Safety)	4/18/2022	3/31/2025	3/31/2028
Working with Blowing Gas (1 :1)			3/31/2025	3/31/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	4/18/2022	3/31/2025	3/31/2028
OR					
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	4/18/2022	3/31/2025	3/31/2028

Task Owner:Olameter

Task List:Olameter

Task Code	Task Name (SOC)		Completed Date	ExpirationDate	
Abnormal Operating Conditions (1 :1)			5/6/2025	5/6/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	13051	EWN-CBT-Abnormal Operating Conditions: Gas AOCs	4/5/2019	5/6/2025	5/6/2028
Characteristics and Hazards of Natural Gas (1 :1)			5/6/2025	5/6/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2314	EWN-CBT-Properties of Natural Gas	4/5/2019	5/6/2025	5/6/2028
Corrosion (1 :1)			3/31/2025	3/31/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2223	EWN-CBT-Measure Atmospheric Corrosion (0191)	3/31/2025	3/31/2025	3/31/2028
Line Markers (1 :1)			4/25/2025	4/25/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2291	EWN-CBT-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)	4/5/2019	4/25/2025	4/25/2028
Locating Pipelines (1 :1)			4/25/2025	4/25/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2285	EWN-CBT-Locate Underground Pipelines (1291)	4/6/2019	4/25/2025	4/25/2028
Prevention of Accidental Ignition (1 :1)			3/31/2025	3/31/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2267	EWN-CBT-Ignition Sources	3/31/2025	3/31/2025	3/31/2028

Olameter

Dungan, Jerry (EWN-733432)

Report as of: 03/05/2026

Task Code	Task Name (SOC)		Completed Date	ExpirationDate	
Protection from Hazards (1 :1)			3/31/2025	3/31/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2279	EWN-CBT-Job Site Protection (Safety)	4/18/2022	3/31/2025	3/31/2028
Working with Blowing Gas (1 :1)			3/31/2025	3/31/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	4/18/2022	3/31/2025	3/31/2028
OR					
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	4/18/2022	3/31/2025	3/31/2028

Task Owner: Pensacola Energy

Task List: Pensacola Energy

Task Code	Task Name (SOC)		Completed Date	ExpirationDate	
Damage Prevention and Excavation (1 :1)			3/5/2026	5/2/2026	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	4/18/2022	3/31/2025	3/31/2028
Computer Based Training	2205	EWN-CBT-Abnormal Operating Conditions - Buckled or Dented Pipe		3/22/2024	3/22/2027
Computer Based Training	2243	EWN-CBT-Emergency Plan		3/17/2016	3/22/2024
Performance Evaluation	2247	EWN-PE-Excavation (1321)		3/5/2026	3/5/2029
Computer Based Training	2248	EWN-CBT-Excavation Soil Classification		3/16/2016	3/22/2024
Computer Based Training	2285	EWN-CBT-Locate Underground Pipelines (1291)		4/6/2019	4/25/2025
Computer Based Training	2291	EWN-CBT-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)		4/5/2019	4/25/2025
Computer Based Training	17716	EWN-CBT-Provide/Ensure Adequate Pipeline Support During Operator-Initiated Excavation Activities (1341)		5/2/2023	5/2/2026
Computer Based Training	80925	EWN-CBT-Perform Damage Prevention Inspection During Third-Party Excavation or Encroachment Activities as Determined Necessary by Operator (1331)		3/7/2024	3/7/2024
Locating and Marking Pipelines (1 :1)			3/5/2026	3/22/2027	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	4/18/2022	3/31/2025	3/31/2028
Computer Based Training	2207	EWN-CBT-AOC Failure to Follow Procedures		3/16/2016	3/22/2024
Computer Based Training	2285	EWN-CBT-Locate Underground Pipelines (1291)		4/6/2019	4/25/2025
Computer Based Training	2291	EWN-CBT-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)		4/5/2019	4/25/2025
Performance Evaluation	2500	EWN-PE-Identify/Locate/Mark Pipelines		3/5/2026	3/5/2029

Task Owner: Xcel Energy

Task List: Xcel Energy Contractor Task List

Olameter

Dungan, Jerry (EWN-733432)

Report as of: 03/05/2026

Task Code	Task Name (SOC)		Completed Date		ExpirationDate
0000	Abnormal Operating Conditions (1 :0)		3/5/2026		8/4/2028
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	13051	EWN-CBT-Abnormal Operating Conditions: Gas AOCs	4/5/2019	5/6/2025	8/4/2028
OR					
Computer Based Training	13051	EWN-CBT-Abnormal Operating Conditions: Gas AOCs	4/5/2019	5/6/2025	8/4/2028
Computer Based Training	2354	EWN-CBT-AOC Low Oxygen Atmosphere	3/5/2026	3/5/2026	6/3/2029
Computer Based Training	2215	EWN-CBT-AOC No Gas or No Liquid/No Flow	3/5/2026	3/5/2026	6/3/2029
Computer Based Training	2197	EWN-CBT-AOC Overpressure (MAOP Exceeded)	3/5/2026	3/5/2026	6/3/2029
Computer Based Training	2218	EWN-CBT-AOC Under Odorization	3/5/2026	3/5/2026	6/3/2029
Computer Based Training	2219	EWN-CBT-AOC Under Pressure	3/5/2026	3/5/2026	6/3/2029
1291	Locate Underground Pipelines (1 :1)		3/5/2026		7/24/2028
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Performance Evaluation	80776	EWN-PE-Locate Underground Pipelines (1291)		3/5/2026	6/3/2029
Computer Based Training	2285	EWN-CBT-Locate Underground Pipelines (1291)	4/6/2019	4/25/2025	7/24/2028
Computer Based Training	13051	EWN-CBT-Abnormal Operating Conditions: Gas AOCs	4/5/2019	5/6/2025	8/4/2028



Qualification Compliance Report



Report as of: 03/03/2026
 Report Run By: Dungan, Jerry (EWN-733432)



Olameter
Hughes, Jimmy
 EWN-103864
 Supervisor.

Task Qualifications

Task Owner: ASME B31Q Standardized Industry Task List
 Task List: ASME B31Q Standardized Industry Task List

Task Code	Task Name (SOC)	Completed Date	ExpirationDate		
0981	Backfilling (1 :3)	7/9/2025	7/6/2028		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	18872	EWN-CBT-Perform Backfilling (0981)	7/6/2025	7/6/2025	7/6/2028
Performance Evaluation	79621	EWN-PE- Perform Backfilling (0981)		7/9/2025	7/9/2028
1321	Damage Prevention During Excavation Activities by or on Behalf of The Operator (1 :1)	7/9/2025	7/5/2028		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2291	EWN-CBT-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)	7/5/2025	7/5/2025	7/5/2028
Performance Evaluation	80760	EWN-PE- Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)		7/9/2025	7/9/2028
1331	Damage Prevention Inspection During Third Party Excavation or Encroachment Activities as Determined Necessary by Operator (1 :1)	7/9/2025	7/6/2028		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Performance Evaluation	80877	EWN-PE-Damage Prevention Inspection During Third Party Excavation or Encroachment Activities as Determined Necessary by Operator (1331)		7/9/2025	7/9/2028
Computer Based Training	80925	EWN-CBT-Perform Damage Prevention Inspection During Third-Party Excavation or Encroachment Activities as Determined Necessary by Operator (1331)	7/6/2025	7/6/2025	7/6/2028
AOC	Abnormal Operating Condition (1 :0)	7/7/2025	7/5/2028		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2197	EWN-CBT-AOC Overpressure (MAOP Exceeded)	7/6/2025	7/6/2025	7/6/2028
Computer Based Training	2215	EWN-CBT-AOC No Gas or No Liquid/No Flow	7/6/2025	7/6/2025	7/6/2028
Computer Based Training	2218	EWN-CBT-AOC Under Odorization	7/6/2025	7/6/2025	7/6/2028
Computer Based Training	2219	EWN-CBT-AOC Under Pressure	7/7/2025	7/7/2025	7/7/2028
Computer Based Training	2354	EWN-CBT-AOC Low Oxygen Atmosphere	7/6/2025	7/6/2025	7/6/2028
Computer Based Training	13051	EWN-CBT-Abnormal Operating Conditions: Gas AOCs	7/5/2025	7/5/2025	7/5/2028

Task Owner: Olameter
 Task List: Clearwater - Site 1221

Task Code	Task Name (SOC)	Completed Date	ExpirationDate		
	Abnormal Operating Conditions (1 :1)	7/5/2025	7/5/2028		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	13051	EWN-CBT-Abnormal Operating Conditions: Gas AOCs	7/5/2025	7/5/2025	7/5/2028

Olameter

Hughes, Jimmy (EWN-103864)

Report as of: 03/03/2026

Task Code	Task Name (SOC)		Completed Date	ExpirationDate	
Characteristics and Hazards of Natural Gas (1 :1)			7/3/2025	7/3/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2314	EWN-CBT-Properties of Natural Gas	7/3/2025	7/3/2025	7/3/2028
Corrosion (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2223	EWN-CBT-Measure Atmospheric Corrosion (0191)	7/5/2025	7/5/2025	7/5/2028
Line Markers (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2291	EWN-CBT-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)	7/5/2025	7/5/2025	7/5/2028
Locating Pipelines (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2285	EWN-CBT-Locate Underground Pipelines (1291)	7/5/2025	7/5/2025	7/5/2028
Prevention of Accidental Ignition (1 :1)			7/3/2025	7/3/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2267	EWN-CBT-Ignition Sources	7/3/2025	7/3/2025	7/3/2028
Protection from Hazards (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2279	EWN-CBT-Job Site Protection (Safety)	7/5/2025	7/5/2025	7/5/2028
Working with Blowing Gas (1 :1)			7/3/2025	7/3/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	7/3/2025	7/3/2025	7/3/2028
OR					
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	7/3/2025	7/3/2025	7/3/2028
014.1	Locate Line (1 :1)		7/9/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	84807	EWN-CBT-Locate Line (14.1)	7/5/2025	7/5/2025	7/5/2028
Performance Evaluation	86106	EWN-PE-Locate Line (14.1)		7/9/2025	7/9/2028
014.2	Install, Inspect, and Maintain Permanent Marker (1 :1)		7/9/2025	7/3/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Performance Evaluation	2549	EWN-PE-Install, Inspect, and Maintain Permanent Marker (14.2)		7/9/2025	7/9/2028
Computer Based Training	12488	EWN-CBT-Install, Inspect, and Maintain Permanent Marker (14.2)	7/3/2025	7/3/2025	7/3/2028
014.5	Install, Inspect, and Maintain Temporary Marker (1 :1)		7/9/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	85890	EWN-CBT-Install, Inspect, and Maintain Temporary Marker (14.5)	7/8/2022	7/5/2025	7/5/2028
Performance Evaluation	85891	EWN-PE-Install, Inspect, and Maintain Temporary Marker (14.5)		7/9/2025	7/9/2028

Task Owner:Olameter

Task List:Olameter

Task Code	Task Name (SOC)		Completed Date	ExpirationDate	
Abnormal Operating Conditions (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	13051	EWN-CBT-Abnormal Operating Conditions: Gas AOCs	7/5/2025	7/5/2025	7/5/2028
Characteristics and Hazards of Natural Gas (1 :1)			7/3/2025	7/3/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2314	EWN-CBT-Properties of Natural Gas	7/3/2025	7/3/2025	7/3/2028

Olameter

Hughes, Jimmy (EWN-103864)

Report as of: 03/03/2026

Task Code	Task Name (SOC)		Completed Date	ExpirationDate	
Corrosion (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2223	EWN-CBT-Measure Atmospheric Corrosion (0191)	7/5/2025	7/5/2025	7/5/2028
Line Markers (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2291	EWN-CBT-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)	7/5/2025	7/5/2025	7/5/2028
Locating Pipelines (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2285	EWN-CBT-Locate Underground Pipelines (1291)	7/5/2025	7/5/2025	7/5/2028
Prevention of Accidental Ignition (1 :1)			7/3/2025	7/3/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2267	EWN-CBT-Ignition Sources	7/3/2025	7/3/2025	7/3/2028
Protection from Hazards (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2279	EWN-CBT-Job Site Protection (Safety)	7/5/2025	7/5/2025	7/5/2028
Working with Blowing Gas (1 :1)			7/3/2025	7/3/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	7/3/2025	7/3/2025	7/3/2028
OR					
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	7/3/2025	7/3/2025	7/3/2028
014.1	Locate Line (1 :1)		7/9/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	84807	EWN-CBT-Locate Line (14.1)	7/5/2025	7/5/2025	7/5/2028
Performance Evaluation	86106	EWN-PE-Locate Line (14.1)		7/9/2025	7/9/2028
014.2	Install, Inspect, and Maintain Permanent Marker (1 :1)		7/9/2025	7/3/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Performance Evaluation	2549	EWN-PE-Install, Inspect, and Maintain Permanent Marker (14.2)		7/9/2025	7/9/2028
Computer Based Training	12488	EWN-CBT-Install, Inspect, and Maintain Permanent Marker (14.2)	7/3/2025	7/3/2025	7/3/2028
014.5	Install, Inspect, and Maintain Temporary Marker (1 :1)		7/9/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	85890	EWN-CBT-Install, Inspect, and Maintain Temporary Marker (14.5)	7/8/2022	7/5/2025	7/5/2028
Performance Evaluation	85891	EWN-PE-Install, Inspect, and Maintain Temporary Marker (14.5)		7/9/2025	7/9/2028



Qualification Compliance Report

Report as of: 03/03/2026
 Report Run By: Dungan, Jerry (EWN-733432)



Olameter
Kemp, Gary
 EWN-639830
 Supervisor:

Task Qualifications

Task Owner: ASME B31Q Standardized Industry Task List
 Task List: ASME B31Q Standardized Industry Task List

Task Code	Task Name (SOC)			Completed Date	Expiration Date
0981	Backfilling (1 :3)			7/7/2025	7/3/2028
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	18872	EWN-CBT-Perform Backfilling (0981)	7/3/2025	7/3/2025	7/3/2028
Performance Evaluation	79621	EWN-PE-Perform Backfilling (0981)		7/7/2025	7/7/2028
1321	Damage Prevention During Excavation Activities by or on Behalf of The Operator (1 :1)			7/7/2025	7/5/2028
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2291	EWN-CBT-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)	7/5/2025	7/5/2025	7/5/2028
Performance Evaluation	80760	EWN-PE-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)		7/7/2025	7/7/2028
1331	Damage Prevention Inspection During Third Party Excavation or Encroachment Activities as Determined Necessary by Operator (1 :1)			7/7/2025	7/3/2028
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Performance Evaluation	80877	EWN-PE-Damage Prevention Inspection During Third Party Excavation or Encroachment Activities as Determined Necessary by Operator (1331)		7/7/2025	7/7/2028
Computer Based Training	80925	EWN-CBT-Perform Damage Prevention Inspection During Third-Party Excavation or Encroachment Activities as Determined Necessary by Operator (1331)	7/3/2025	7/3/2025	7/3/2028
AOC	Abnormal Operating Condition (1 :0)			7/3/2025	7/3/2028
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2197	EWN-CBT-AOC Overpressure (MAOP Exceeded)	7/3/2025	7/3/2025	7/3/2028
Computer Based Training	2215	EWN-CBT-AOC No Gas or No Liquid/No Flow	7/3/2025	7/3/2025	7/3/2028
Computer Based Training	2218	EWN-CBT-AOC Under Odorization	7/3/2025	7/3/2025	7/3/2028
Computer Based Training	2219	EWN-CBT-AOC Under Pressure	7/3/2025	7/3/2025	7/3/2028
Computer Based Training	2354	EWN-CBT-AOC Low Oxygen Atmosphere	7/3/2025	7/3/2025	7/3/2028
Computer Based Training	13051	EWN-CBT-Abnormal Operating Conditions: Gas AOCs	7/3/2025	7/3/2025	7/3/2028

Task Owner: Olameter
 Task List: Clearwater - Site 1221

Task Code	Task Name (SOC)			Completed Date	Expiration Date
	Abnormal Operating Conditions (1 :1)			7/3/2025	7/3/2028
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	13051	EWN-CBT-Abnormal Operating Conditions: Gas AOCs	7/3/2025	7/3/2025	7/3/2028

Olameter

Kemp, Gary (EWN-639830)

Report as of: 03/03/2026

Task Code	Task Name (SOC)		Completed Date	ExpirationDate	
Characteristics and Hazards of Natural Gas (1 :1)			7/3/2025	7/3/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2314	EWN-CBT-Properties of Natural Gas	7/3/2025	7/3/2025	7/3/2028
Corrosion (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2223	EWN-CBT-Measure Atmospheric Corrosion (0191)	7/5/2025	7/5/2025	7/5/2028
Line Markers (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2291	EWN-CBT-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)	7/5/2025	7/5/2025	7/5/2028
Locating Pipelines (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2285	EWN-CBT-Locate Underground Pipelines (1291)	7/5/2025	7/5/2025	7/5/2028
Prevention of Accidental Ignition (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2267	EWN-CBT-Ignition Sources	7/5/2025	7/5/2025	7/5/2028
Protection from Hazards (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2279	EWN-CBT-Job Site Protection (Safety)	7/5/2025	7/5/2025	7/5/2028
Working with Blowing Gas (1 :1)			7/3/2025	7/3/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	7/3/2025	7/3/2025	7/3/2028
OR					
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	7/3/2025	7/3/2025	7/3/2028
014.1	Locate Line (1 :1)		7/7/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	84807	EWN-CBT-Locate Line (14.1)	7/5/2025	7/5/2025	7/5/2028
Performance Evaluation	86106	EWN-PE-Locate Line (14.1)		7/7/2025	7/7/2028
014.2	Install, Inspect, and Maintain Permanent Marker (1 :1)		7/7/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Performance Evaluation	2549	EWN-PE-Install, Inspect, and Maintain Permanent Marker (14.2)		7/7/2025	7/7/2028
Computer Based Training	12488	EWN-CBT-Install, Inspect, and Maintain Permanent Marker (14.2)	7/5/2025	7/5/2025	7/5/2028
014.5	Install, Inspect, and Maintain Temporary Marker (1 :1)		7/7/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	85890	EWN-CBT-Install, Inspect, and Maintain Temporary Marker (14.5)	7/5/2025	7/5/2025	7/5/2028
Performance Evaluation	85891	EWN-PE-Install, Inspect, and Maintain Temporary Marker (14.5)		7/7/2025	7/7/2028

Task Owner:Olameter

Task List:Olameter

Task Code	Task Name (SOC)		Completed Date	ExpirationDate	
Abnormal Operating Conditions (1 :1)			7/3/2025	7/3/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	13051	EWN-CBT-Abnormal Operating Conditions: Gas AOCs	7/3/2025	7/3/2025	7/3/2028
Characteristics and Hazards of Natural Gas (1 :1)			7/3/2025	7/3/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2314	EWN-CBT-Properties of Natural Gas	7/3/2025	7/3/2025	7/3/2028

Olameter

Kemp, Gary (EWN-639830)

Report as of: 03/03/2026

Task Code	Task Name (SOC)		Completed Date	ExpirationDate	
Corrosion (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2223	EWN-CBT-Measure Atmospheric Corrosion (0191)	7/5/2025	7/5/2025	7/5/2028
Line Markers (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2291	EWN-CBT-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)	7/5/2025	7/5/2025	7/5/2028
Locating Pipelines (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2285	EWN-CBT-Locate Underground Pipelines (1291)	7/5/2025	7/5/2025	7/5/2028
Prevention of Accidental Ignition (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2267	EWN-CBT-Ignition Sources	7/5/2025	7/5/2025	7/5/2028
Protection from Hazards (1 :1)			7/5/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2279	EWN-CBT-Job Site Protection (Safety)	7/5/2025	7/5/2025	7/5/2028
Working with Blowing Gas (1 :1)			7/3/2025	7/3/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	7/3/2025	7/3/2025	7/3/2028
OR					
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	7/3/2025	7/3/2025	7/3/2028
014.1	Locate Line (1 :1)		7/7/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	84807	EWN-CBT-Locate Line (14.1)	7/5/2025	7/5/2025	7/5/2028
Performance Evaluation	86106	EWN-PE-Locate Line (14.1)		7/7/2025	7/7/2028
014.2	Install, Inspect, and Maintain Permanent Marker (1 :1)		7/7/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Performance Evaluation	2549	EWN-PE-Install, Inspect, and Maintain Permanent Marker (14.2)		7/7/2025	7/7/2028
Computer Based Training	12488	EWN-CBT-Install, Inspect, and Maintain Permanent Marker (14.2)	7/5/2025	7/5/2025	7/5/2028
014.5	Install, Inspect, and Maintain Temporary Marker (1 :1)		7/7/2025	7/5/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	85890	EWN-CBT-Install, Inspect, and Maintain Temporary Marker (14.5)	7/5/2025	7/5/2025	7/5/2028
Performance Evaluation	85891	EWN-PE-Install, Inspect, and Maintain Temporary Marker (14.5)		7/7/2025	7/7/2028



Qualification Compliance Report



Report as of: 03/03/2026
 Report Run By: Dungan, Jerry (EWN-733432)

Employee Image Olameter
Passante, Michael
 EWN-516160
 Supervisor:

Task Qualifications

Task Owner: ASME B31Q Standardized Industry Task List
 Task List: ASME B31Q Standardized Industry Task List

Task Code	Task Name (SOC)	Completed Date	ExpirationDate		
0981	Backfilling (1 :3)	8/18/2025	8/13/2028		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	18872	EWN-CBT-Perform Backfilling (0981)	8/13/2025	8/13/2025	8/13/2028
Performance Evaluation	79621	EWN-PE-Perform Backfilling (0981)		8/18/2025	8/18/2028
1321	Damage Prevention During Excavation Activities by or on Behalf of The Operator (1 :1)	8/18/2025	8/12/2028		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2291	EWN-CBT-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)	8/13/2025	8/12/2025	8/12/2028
Performance Evaluation	80760	EWN-PE-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)		8/18/2025	8/18/2028
1331	Damage Prevention Inspection During Third Party Excavation or Encroachment Activities as Determined Necessary by Operator (1 :1)	8/18/2025	8/13/2028		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Performance Evaluation	80877	EWN-PE-Damage Prevention Inspection During Third Party Excavation or Encroachment Activities as Determined Necessary by Operator (1331)		8/18/2025	8/18/2028
Computer Based Training	80925	EWN-CBT-Perform Damage Prevention Inspection During Third-Party Excavation or Encroachment Activities as Determined Necessary by Operator (1331)	8/13/2025	8/13/2025	8/13/2028
AOC	Abnormal Operating Condition (1 :0)	8/16/2025	8/12/2028		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2197	EWN-CBT-AOC Overpressure (MAOP Exceeded)		8/13/2025	8/13/2028
Computer Based Training	2215	EWN-CBT-AOC No Gas or No Liquid/No Flow	8/13/2025	8/13/2025	8/13/2028
Computer Based Training	2218	EWN-CBT-AOC Under Odorization	8/13/2025	8/13/2025	8/13/2028
Computer Based Training	2219	EWN-CBT-AOC Under Pressure	8/16/2025	8/16/2025	8/16/2028
Computer Based Training	2354	EWN-CBT-AOC Low Oxygen Atmosphere	8/13/2025	8/13/2025	8/13/2028
Computer Based Training	13051	EWN-CBT-Abnormal Operating Conditions: Gas AOCs	8/12/2025	8/12/2025	8/12/2028

Task Owner: Olameter
 Task List: Clearwater - Site 1221

Task Code	Task Name (SOC)	Completed Date	ExpirationDate		
	Abnormal Operating Conditions (1 :1)	8/12/2025	8/12/2028		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	13051	EWN-CBT-Abnormal Operating Conditions: Gas AOCs	8/12/2025	8/12/2025	8/12/2028

Olameter

Passante, Michael (EWN-516160)

Report as of: 03/03/2026

Task Code	Task Name (SOC)		Completed Date	ExpirationDate	
Characteristics and Hazards of Natural Gas (1 :1)			8/12/2025	8/12/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2314	EWN-CBT-Properties of Natural Gas	8/12/2025	8/12/2025	8/12/2028
Corrosion (1 :1)			8/12/2025	8/12/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2223	EWN-CBT-Measure Atmospheric Corrosion (0191)	8/12/2025	8/12/2025	8/12/2028
Line Markers (1 :1)			8/12/2025	8/12/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2291	EWN-CBT-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)	8/13/2025	8/12/2025	8/12/2028
Locating Pipelines (1 :1)			8/12/2025	8/12/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2285	EWN-CBT-Locate Underground Pipelines (1291)	8/12/2025	8/12/2025	8/12/2028
Prevention of Accidental Ignition (1 :1)			8/12/2025	8/12/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2267	EWN-CBT-Ignition Sources	8/12/2025	8/12/2025	8/12/2028
Protection from Hazards (1 :1)			8/12/2025	8/12/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2279	EWN-CBT-Job Site Protection (Safety)	8/12/2025	8/12/2025	8/12/2028
Working with Blowing Gas (1 :1)			8/12/2025	8/12/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	8/12/2025	8/12/2025	8/12/2028
OR					
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	8/12/2025	8/12/2025	8/12/2028
014.1	Locate Line (1 :1)		8/18/2025	8/13/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	84807	EWN-CBT-Locate Line (14.1)	8/13/2025	8/13/2025	8/13/2028
Performance Evaluation	86106	EWN-PE-Locate Line (14.1)		8/19/2025	8/19/2028
014.2	Install, Inspect, and Maintain Permanent Marker (1 :1)		8/18/2025	8/13/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Performance Evaluation	2549	EWN-PE-Install, Inspect, and Maintain Permanent Marker (14.2)		8/19/2025	8/19/2028
Computer Based Training	12488	EWN-CBT-Install, Inspect, and Maintain Permanent Marker (14.2)	8/13/2025	8/13/2025	8/13/2028
014.5	Install, Inspect, and Maintain Temporary Marker (1 :1)		8/18/2025	8/13/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	85890	EWN-CBT-Install, Inspect, and Maintain Temporary Marker (14.5)	8/13/2025	8/13/2025	8/13/2028
Performance Evaluation	85891	EWN-PE-Install, Inspect, and Maintain Temporary Marker (14.5)		8/19/2025	8/19/2028

Task Owner:Olameter

Task List:Olameter

Task Code	Task Name (SOC)		Completed Date	ExpirationDate	
Abnormal Operating Conditions (1 :1)			8/12/2025	8/12/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	13051	EWN-CBT-Abnormal Operating Conditions: Gas AOCs	8/12/2025	8/12/2025	8/12/2028
Characteristics and Hazards of Natural Gas (1 :1)			8/12/2025	8/12/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2314	EWN-CBT-Properties of Natural Gas	8/12/2025	8/12/2025	8/12/2028

Olameter

Passante, Michael (EWN-516160)

Report as of: 03/03/2026

Task Code	Task Name (SOC)		Completed Date	ExpirationDate	
	Corrosion (1 :1)		8/12/2025	8/12/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2223	EWN-CBT-Measure Atmospheric Corrosion (0191)	8/12/2025	8/12/2025	8/12/2028
	Line Markers (1 :1)		8/12/2025	8/12/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2291	EWN-CBT-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)	8/13/2025	8/12/2025	8/12/2028
	Locating Pipelines (1 :1)		8/12/2025	8/12/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2285	EWN-CBT-Locate Underground Pipelines (1291)	8/12/2025	8/12/2025	8/12/2028
	Prevention of Accidental Ignition (1 :1)		8/12/2025	8/12/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2267	EWN-CBT-Ignition Sources	8/12/2025	8/12/2025	8/12/2028
	Protection from Hazards (1 :1)		8/12/2025	8/12/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2279	EWN-CBT-Job Site Protection (Safety)	8/12/2025	8/12/2025	8/12/2028
	Working with Blowing Gas (1 :1)		8/12/2025	8/12/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	8/12/2025	8/12/2025	8/12/2028
	OR				
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	8/12/2025	8/12/2025	8/12/2028
014.1	Locate Line (1 :1)		8/18/2025	8/13/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	84807	EWN-CBT-Locate Line (14.1)	8/13/2025	8/13/2025	8/13/2028
Performance Evaluation	86106	EWN-PE-Locate Line (14.1)		8/18/2025	8/18/2028
014.2	Install, Inspect, and Maintain Permanent Marker (1 :1)		8/18/2025	8/13/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Performance Evaluation	2549	EWN-PE-Install, Inspect, and Maintain Permanent Marker (14.2)		8/18/2025	8/18/2028
Computer Based Training	12488	EWN-CBT-Install, Inspect, and Maintain Permanent Marker (14.2)	8/13/2025	8/13/2025	8/13/2028
014.5	Install, Inspect, and Maintain Temporary Marker (1 :1)		8/18/2025	8/13/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	85890	EWN-CBT-Install, Inspect, and Maintain Temporary Marker (14.5)	8/13/2025	8/13/2025	8/13/2028
Performance Evaluation	85891	EWN-PE-Install, Inspect, and Maintain Temporary Marker (14.5)		8/18/2025	8/18/2028



Qualification Compliance Report



Report as of: 03/03/2026
 Report Run By: Dungan, Jerry (EWN-733432)



Olameter
Ramos, Angel
 EWN-125107
 Supervisor:

Task Qualifications

Task Owner: ASME B31Q Standardized Industry Task List
 Task List: ASME B31Q Standardized Industry Task List

Task Code	Task Name (SOC)	Completed Date	Expiration Date		
0981	Backfilling (1 :3)	6/30/2025	6/25/2028		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	18872	EWN-CBT-Perform Backfilling (0981)	6/25/2025	6/30/2025	6/30/2028
Performance Evaluation	79621	EWN-PE-Perform Backfilling (0981)		6/25/2025	6/25/2028
1291	Locate Underground Pipelines (1 :1)	6/30/2025	6/25/2028		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2285	EWN-CBT-Locate Underground Pipelines (1291)	6/25/2025	6/30/2025	6/30/2028
Performance Evaluation	80776	EWN-PE-Locate Underground Pipelines (1291)		6/25/2025	6/25/2028
1321	Damage Prevention During Excavation Activities by or on Behalf of The Operator (1 :1)	6/30/2025	6/25/2028		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2291	EWN-CBT-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)	6/25/2025	6/30/2025	6/30/2028
Performance Evaluation	80760	EWN-PE-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)		6/25/2025	6/25/2028
1331	Damage Prevention Inspection During Third Party Excavation or Encroachment Activities as Determined Necessary by Operator (1 :1)	6/30/2025	6/25/2028		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Performance Evaluation	80877	EWN-PE-Damage Prevention Inspection During Third Party Excavation or Encroachment Activities as Determined Necessary by Operator (1331)		6/25/2025	6/25/2028
Computer Based Training	80925	EWN-CBT-Perform Damage Prevention Inspection During Third-Party Excavation or Encroachment Activities as Determined Necessary by Operator (1331)	6/25/2025	6/30/2025	6/30/2028
AOC	Abnormal Operating Condition (1 :0)	6/30/2025	6/30/2028		
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2197	EWN-CBT-AOC Overpressure (MAOP Exceeded)	6/30/2025	6/30/2025	6/30/2028
Computer Based Training	2215	EWN-CBT-AOC No Gas or No Liquid/No Flow	6/25/2025	6/30/2025	6/30/2028
Computer Based Training	2218	EWN-CBT-AOC Under Odorization	6/25/2025	6/30/2025	6/30/2028
Computer Based Training	2219	EWN-CBT-AOC Under Pressure	6/25/2025	6/30/2025	6/30/2028
Computer Based Training	2354	EWN-CBT-AOC Low Oxygen Atmosphere	6/25/2025	6/30/2025	6/30/2028
Computer Based Training	13051	EWN-CBT-Abnormal Operating Conditions: Gas AOCs	6/25/2025	6/30/2025	6/30/2028

Task Owner: Olameter
 Task List: Clearwater - Site 1221

Olameter

Ramos, Angel (EWN-125107)

Report as of: 03/03/2026

Task Code	Task Name (SOC)		Completed Date	ExpirationDate	
Abnormal Operating Conditions (1 :1)			6/30/2025	6/30/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	13051	EWN-CBT-Abnormal Operating Conditions: Gas AOCs	6/25/2025	6/30/2025	6/30/2028
Characteristics and Hazards of Natural Gas (1 :1)			6/30/2025	6/30/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2314	EWN-CBT-Properties of Natural Gas	6/25/2025	6/30/2025	6/30/2028
Corrosion (1 :1)			6/30/2025	6/30/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2223	EWN-CBT-Measure Atmospheric Corrosion (0191)	6/25/2025	6/30/2025	6/30/2028
Line Markers (1 :1)			6/30/2025	6/30/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2291	EWN-CBT-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)	6/25/2025	6/30/2025	6/30/2028
Locating Pipelines (1 :1)			6/30/2025	6/30/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2285	EWN-CBT-Locate Underground Pipelines (1291)	6/25/2025	6/30/2025	6/30/2028
Prevention of Accidental Ignition (1 :1)			6/30/2025	6/30/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2267	EWN-CBT-Ignition Sources	6/25/2025	6/30/2025	6/30/2028
Protection from Hazards (1 :1)			6/30/2025	6/30/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2279	EWN-CBT-Job Site Protection (Safety)	6/25/2025	6/30/2025	6/30/2028
Working with Blowing Gas (1 :1)			6/30/2025	6/30/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	6/25/2025	6/30/2025	6/30/2028
OR					
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	6/25/2025	6/30/2025	6/30/2028
014.1	Locate Line (1 :1)		6/30/2025	6/25/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	84807	EWN-CBT-Locate Line (14.1)	6/25/2025	6/30/2025	6/30/2028
Performance Evaluation	86106	EWN-PE-Locate Line (14.1)		6/25/2025	6/25/2028
014.2	Install, Inspect, and Maintain Permanent Marker (1 :1)		6/30/2025	6/25/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Performance Evaluation	2549	EWN-PE-Install, Inspect, and Maintain Permanent Marker (14.2)		6/25/2025	6/25/2028
Computer Based Training	12488	EWN-CBT-Install, Inspect, and Maintain Permanent Marker (14.2)	6/25/2025	6/30/2025	6/30/2028
014.5	Install, Inspect, and Maintain Temporary Marker (1 :1)		6/30/2025	6/25/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	85890	EWN-CBT-Install, Inspect, and Maintain Temporary Marker (14.5)	6/25/2025	6/30/2025	6/30/2028
Performance Evaluation	85891	EWN-PE-Install, Inspect, and Maintain Temporary Marker (14.5)		6/25/2025	6/25/2028

Task Owner:Olameter

Task List:Olameter

Task Code	Task Name (SOC)		Completed Date	ExpirationDate	
Abnormal Operating Conditions (1 :1)			6/30/2025	6/30/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date
Computer Based Training	13051	EWN-CBT-Abnormal Operating Conditions: Gas AOCs	6/25/2025	6/30/2025	6/30/2028

Olameter

Ramos, Angel (EWN-125107)

Report as of: 03/03/2026

Task Code	Task Name (SOC)			Completed Date	ExpirationDate	
Characteristics and Hazards of Natural Gas (1 :1)				6/30/2025	6/30/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date	
Computer Based Training	2314	EWN-CBT-Properties of Natural Gas	6/25/2025	6/30/2025	6/30/2028	
Corrosion (1 :1)				6/30/2025	6/30/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date	
Computer Based Training	2223	EWN-CBT-Measure Atmospheric Corrosion (0191)	6/25/2025	6/30/2025	6/30/2028	
Line Markers (1 :1)				6/30/2025	6/30/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date	
Computer Based Training	2291	EWN-CBT-Perform Damage Prevention During Excavation Activities by or on Behalf of the Operator (1321)	6/25/2025	6/30/2025	6/30/2028	
Locating Pipelines (1 :1)				6/30/2025	6/30/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date	
Computer Based Training	2285	EWN-CBT-Locate Underground Pipelines (1291)	6/25/2025	6/30/2025	6/30/2028	
Prevention of Accidental Ignition (1 :1)				6/30/2025	6/30/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date	
Computer Based Training	2267	EWN-CBT-Ignition Sources	6/25/2025	6/30/2025	6/30/2028	
Protection from Hazards (1 :1)				6/30/2025	6/30/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date	
Computer Based Training	2279	EWN-CBT-Job Site Protection (Safety)	6/25/2025	6/30/2025	6/30/2028	
Working with Blowing Gas (1 :1)				6/30/2025	6/30/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date	
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	6/25/2025	6/30/2025	6/30/2028	
OR						
Computer Based Training	2204	EWN-CBT-AOC Blowing Gas or Liquid Release	6/25/2025	6/30/2025	6/30/2028	
014.1	Locate Line (1 :1)			6/30/2025	6/25/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date	
Computer Based Training	84807	EWN-CBT-Locate Line (14.1)	6/25/2025	6/30/2025	6/30/2028	
Performance Evaluation	86106	EWN-PE-Locate Line (14.1)		6/25/2025	6/25/2028	
014.2	Install, Inspect, and Maintain Permanent Marker (1 :1)			6/30/2025	6/25/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date	
Performance Evaluation	2549	EWN-PE-Install, Inspect, and Maintain Permanent Marker (14.2)		6/25/2025	6/25/2028	
Computer Based Training	12488	EWN-CBT-Install, Inspect, and Maintain Permanent Marker (14.2)	6/25/2025	6/30/2025	6/30/2028	
014.5	Install, Inspect, and Maintain Temporary Marker (1 :1)			6/30/2025	6/25/2028	
Type	ID	Evaluation	Training	Completed Date	Expiration Date	
Computer Based Training	85890	EWN-CBT-Install, Inspect, and Maintain Temporary Marker (14.5)	6/25/2025	6/30/2025	6/30/2028	
Performance Evaluation	85891	EWN-PE-Install, Inspect, and Maintain Temporary Marker (14.5)		6/25/2025	6/25/2028	

TAB 6 - EQUIPMENT, TECHNOLOGY, AND FIELD CONTROLS**A. Description of locating equipment and technology to be used**

Olameter DPG uses locating instruments such as the RD8000, VIVAX ProLoc2, HDL5000, Subsite, and other equivalent pieces to perform the work. Olameter DPG is also equipped to perform GPR, and Camera / Sonde locates.

Olameter chooses locate equipment carefully, based on what works best in any given territory considering terrain and utility type. Olameter has invested in research and development activities to offer innovative solutions, and we possess a strong knowledge base in the vast array of technologies, both deployed and in development, including artificial intelligence, data analytics and augmented reality tools. As well, we stay involved with industry associations and technology vendors to keep abreast of improved technologies.

B. Vehicle and equipment maintenance practices

Our Fleet Manager will secure dedicated appropriate vehicles to support our locating technicians. Each vehicle has been carefully selected and outfitted to meet both operational needs and safety standards. Depending on the length of the contract, each vehicle is either leased or owned outright. To enhance on-site visibility and worker safety, every van is equipped with a strobe/beacon light system and backup sensors to reduce the risk of incidents while maneuvering in residential and commercial areas. In addition, each vehicle carries a fully stocked first aid kit and fire extinguisher to ensure readiness in the event of an emergency. Finally, all vehicles will display signage in full compliance with the City of Clearwater's requirements, ensuring clear identification of our personnel and reinforcing professionalism and public trust. This purpose-built fleet enables our teams to operate efficiently, safely, and in accordance with municipal standards throughout the duration of the project.

C. Calibration procedures and frequency

All locating equipment is maintained under our in-house calibration program. Routine calibration is performed on a two-year cycle, or as recommended by the manufacturer, as part of our standard maintenance procedures. If a unit cannot be fully calibrated internally or shows any signs of performance irregularities, it is immediately sent to the manufacturer for diagnostic evaluation, repair, or factory calibration.

In the event of a reported utility damage, the specific equipment involved is re-calibrated and all investigative work is conducted using separate, verified equipment.

D. Field controls to ensure safe and effective operations

Olameter is committed to providing quality services, and we follow a comprehensive Quality Assurance program which ensures that all quality standards are maintained throughout the contract. Our multi-faceted approach to monitoring quality performance ensures accuracy, efficiency, and professionalism at every level of onsite operations. Our comprehensive quality

assurance measures are thorough, derived from decades of experience, and utilize the industry's best practices.

Olameter's Quality Assurance program ensures that all Olameter services are provided timely, accurately, and professionally, and are managed in a consistent, uniform, and efficient manner. Our Quality Assurance program complies with all applicable safety, environmental, and quality service level agreements, standards, and laws.

Olameter's approach includes quarterly Quality Steering Committee meetings where project Key Performance Indicator (KPI) targets and results are reviewed. Where targets are not being met, solutions are discussed, and action is taken to correct any issues. Olameter also conducts quarterly Continuous Improvement Meetings, where key upper management and operations personnel meet and discuss deficient service areas or issues and develop improvement initiatives to rectify these problem areas.

TAB 7 - RECORDKEEPING, REPORTING, AND DOCUMENTATION. Respondents shall submit:

A. Description of recordkeeping systems for Sunshine 811 tickets and locates

Sunshine 811 tickets are received electronically and logged into DigTix upon receipt. For each marked ticket, the assigned locator uploads and attaches all required documentation, including before-and-after photographs with embedded GPS latitude and longitude, date, and time stamps. This information is readily available to Clearwater for review within the DigTix system.

Customers are provided full access to the ticket management system, enabling them to generate a wide range of standard and custom reports, including timeliness, productivity, ticket volumes, response times, completion status, and locator performance metrics. Sample reports generated by DigTix are attached below:

All records are maintained in a secure electronic format with controlled, role-based user access. Records for Sunshine 811 tickets and locate activities are retained in accordance with contractual requirements, Sunshine 811 guidelines, and applicable state and local regulations.

B. Sample reports or descriptions of reporting formats



DigTix On-Time Report (by Facility Owner)

[\(CSV\)](#)

Responses Sent 03/17/2026 to 03/17/2026 (calculated using positive response due date)

Facility Owner	Responses Due	Responses Due And Sent On-Time	Responses Due And Sent Late / Overdue	Responses Due And On-Time %	Responses Sent	Sent On-Time	Sent Late	Sent On-Time %
██████████	149	145	0	97.32	134	134	0	100.00
██████████	119	114	0	95.80	151	99	52	65.56
██████████	37	37	0	100.00	41	41	0	100.00
██████████	25	25	0	100.00	14	14	0	100.00
██████████	10	10	0	100.00	10	1	9	10.00
██████████	19	19	0	100.00	49	18	31	36.73
██████████	199	189	10	94.97	203	191	12	94.09
██████████	16	11	5	68.75	8	3	5	37.50

Completed Tickets

Period: 03/17/26 - 03/17/26



Olameter

2000 McGill College Ave Suite 500
 Montreal, Quebec H3A 3H3
 Tel: 1-855-286-4227
 Fax: 1-514-982-6648
 Email: info@olameter.com

Tel:
 Fax:
 Email:

Ticket ID	Received	Due	Completed	Contractor Name	Assigned User	CDC	Close Code	Close Code Category
075600307	03/16/2026 06:28:52	03/18/2026 22:59:00	03/17/2026 05:35:15	[REDACTED]	[REDACTED]	[REDACTED]	Cleared from Office	None
072600066	03/13/2026 04:51:38	03/17/2026 22:59:00	03/17/2026 06:16:11	[REDACTED]	[REDACTED]	[REDACTED]	Cleared from Office	None
072602712	03/13/2026 10:17:55	03/17/2026 22:59:00	03/17/2026 06:19:41	[REDACTED]	[REDACTED]	[REDACTED]	Cleared from Office	None
072601750	03/13/2026 09:03:09	03/17/2026 22:59:00	03/17/2026 06:19:55	[REDACTED]	[REDACTED]	[REDACTED]	Cleared from Office	None
072603954	03/13/2026 11:59:38	03/17/2026 22:59:00	03/17/2026 06:27:46	[REDACTED]	[REDACTED]	[REDACTED]	Marked	None
072603944	03/13/2026 11:58:54	03/17/2026 22:59:00	03/17/2026 06:28:36	[REDACTED]	[REDACTED]	[REDACTED]	Marked	None
075604429	03/16/2026 10:56:15	03/18/2026 22:59:00	03/17/2026 06:40:43	[REDACTED]	[REDACTED]	[REDACTED]	Marked	None
075605806	03/16/2026 12:22:14	03/19/2026 09:00:00	03/17/2026 06:46:12	[REDACTED]	[REDACTED]	[REDACTED]	Cleared from Office	None
075609311	03/16/2026 16:33:09	03/18/2026 22:59:00	03/17/2026 06:49:34	[REDACTED]	[REDACTED]	[REDACTED]	Cleared from Office	None
075602099	03/16/2026 08:36:52	03/18/2026 22:59:00	03/17/2026 06:50:46	[REDACTED]	[REDACTED]	[REDACTED]	Marked	None
074600488	03/15/2026	03/17/2026	03/17/2026	[REDACTED]	[REDACTED]	[REDACTED]	Cleared from Office	None

Report Generated: 03/17/2026 15:38:36
 All times in 'America/Chicago' local time.

C. Procedures for positive responses and documentation retention

Field technicians are equipped with mobile devices providing real-time access to ticket information, mapping, and documentation tools, enabling timely response and accurate completion reporting. Upon closing a ticket, DigTix immediately transmits the locate response to Sunshine 811 and automatically triggers an email notification to the requesting contractor. In addition, DigTix provides the City of Clearwater with full, real-time access to the DigTix system and all associated locate data, ensuring transparency, visibility into ticket status, and access to historical and reporting information as needed. All data and records are securely retained in compliance with contractual obligations and applicable retention requirements.

D. Procedures for damage investigation documentation

Following each investigation, we provide a customized report tailored to the specific needs of our customer within 48 hours of the damage, including photos of the field locates and photos of the damage. An example of a damage report is attached below:

Olameter
Damage Report

Damage Information

DigTix Incident ID:	INC-20240819-004	Customer Incident ID:	
Damage Time:	2024-08-19 13:11:00	Dmg Notice ID:	Not Specified
Investigator On Site:		Claim Code:	Not Specified
Damage Location:			
Damage Description:	*** LOOKUP BY MANUAL ***		

Facility Information

Facility Type:	Transmission	Facility Operation Type:	Natural Gas
Facility Material:	Plastic	Facility Size:	2
Tracer Wire (Plastic):	Yes	Gas Pressure:	26-76
BFO BFC Strands Pairs:	Not Specified		

Locate Information

Locate Request ID:		Locate Requested At:	2024-08-02 06:37:01
Locator:		Locate Completed At:	2024-08-06 12:03:41
Locator Tenure:	26 Months	Locate Marking Type:	Paint
Locate Visibility:	Visible	Locate Marks:	3-4 feet

Excavator Information

Job Information

Work Type:	Cable TV	Right of Way:	Public - City Street
Equipment:	Not Specified	Crosses or Parallels:	Not Specified
Excavator Comments:	Not Specified		

Liability Determination

At Fault Party:	Not Specified
Root Cause:	Locating Issue: Facility marked inaccurately due to: Tracer wire issue
Investigator Comments:	Gas line was installed as an off-set around a storm drain. The tone received did not reflect the change at the damage location. The line at that spot transitioned from metal to plastic and then back to metal.
Root Cause Explanation:	Gas line was installed as an off-set around a storm drain. The tone received did not reflect the change at the damage location. The line at that spot transitioned from metal to plastic and then back to metal.

Olameter

Damage Report



TAB 8 – PRICING

Pricing Sheet

Olameter DPG LLC Response

Please respond in the yellow cells below.

Options Save

Expand to Full Width

Instructions Export This Table

NORMAL LOCATE

Completed within two (2) full business days - Billed per hour per locate request during regular business hours

Line Item	Description	Unit of Measure	Unit Cost
1	1 UTILITY	PER HOUR	\$76.09
2	2 UTILITIES	PER HOUR	\$76.09
3	3 UTILITIES	PER HOUR	\$76.09

SHORT-NOTICE LOCATE

Completed within one (1) full business day

Line Item	Description	Unit of Measure	Unit Cost
1	1 UTILITY	PER HOUR	\$76.09
2	2 UTILITIES	PER HOUR	\$76.09
3	3 UTILITIES	PER HOUR	\$76.09

OFFICE SCREEN - NO LOCATE

Positive response indicating no CGS facilities present

Line Item	Description	Unit of Measure	Unit Cost
1	1 UTILITY	PER HOUR	\$76.09
2	2 UTILITIES	PER HOUR	\$76.09
3	3 UTILITIES	PER HOUR	\$76.09

EMERGENCY LOCATE

Two (2) hour response time; completed the same business day

Line Item	Description	Unit of Measure	Unit Cost
1	1 UTILITY	PER HOUR	\$76.09
2	2 UTILITIES	PER HOUR	\$76.09
3	3 UTILITIES	PER HOUR	\$76.09

DESIGN LOCATE

Completed within seven (7) to fifteen (15) calendar days unless otherwise directed. Design locates shall be compensated at the hourly rates identified on Pricing Sheet submitted with response.

Line Item	Description	Unit of Measure	Unit Cost
1	1 UTILITY	PER HOUR	\$76.09
2	2 UTILITIES	PER HOUR	\$76.09
3	3 UTILITIES	PER HOUR	\$76.09

SITE VISIT - NO LOCATE

Field visit confirms no CGS facilities are present at requested location

Line Item	Description	Unit of Measure	Unit Cost
1	1 UTILITY	PER HOUR	\$76.09
2	2 UTILITIES	PER HOUR	\$76.09
3	3 UTILITIES	PER HOUR	\$76.09

UNLOCATABLE FACILITIES

Service type (e.g., potholing, utility exposure, etc.) CGS notification required for direction

Line Item	Description	Unit of Measure	Unit Cost
1	1 UTILITY	PER HOUR	\$76.09
2	2 UTILITIES	PER HOUR	\$76.09
3	3 UTILITIES	PER HOUR	\$76.09

SERVEILLANCE [Instructions](#) [Export This Table](#)

Field monitoring of excavation or construction activity near CGS facilities to reduce risk and prevent damage. May include oversight of high-risk work such as Horizontal Directional Drilling (HDD), roadway projects, or work within the tolerance zone. Scheduled in advance by CGS.

Line Item	Description	Unit of Measure	Unit Cost
1	1 UTILITY	PER HOUR	\$76.09
2	2 UTILITIES	PER HOUR	\$76.09
3	3 UTILITIES	PER HOUR	\$76.09

SPECIAL PROJECT [Instructions](#) [Export This Table](#)

Non-routine, project-based assignments outside standard locate services, including construction support, GIS verification, damage investigation, audits, or other services as directed by CGS. Scheduled in advance by CGS.

Line Item	Description	Unit of Measure	Unit Cost
1	1 UTILITY	PER DAY	\$608.76
2	2 UTILITIES	PER DAY	\$608.76
3	3 UTILITIES	PER DAY	\$608.76

Pricing Notes are as follows:

- Pricing is based on no penalties; If penalties are required pricing will be adjusted.
- No After Hours Emergency per City RFP. City is handling after hours.
- Pricing is based on a full-time allocation of 40 billable hours per person per week.
- Applicable Taxes not included.

A. Confirmation that pricing is all-inclusive and compliant with the solicitation

We confirm that all pricing submitted is all-inclusive and fully compliant with the requirements of the solicitation. Submitted prices include all labor, materials, equipment, travel, overhead, administrative costs, and any other expenses necessary to perform the services in accordance with the solicitation terms and conditions.

B. Acknowledgment that pricing shall not exceed submitted rates

We acknowledge that all services provided under any resulting contract shall be billed at rates that do not exceed the pricing submitted in response to this solicitation.

C. Sample invoice

Olameter

P: (855) 286-4227
F: (704) 846-9133

INVOICE NO.	
DATE	2/28/2026

CUSTOMER

Billing Period: FEBRUARY 2026

CLEARWATER GAS
400 N. MYRTLE AVE.
CLEARWATER FL 33755

Description	Quantity	Price	Amount
ACTIVE FACILITIES	0	\$ 11.37	\$ -
BAD ADDRESS	0	\$ 11.37	\$ -
CANCELLED	0	\$ 11.37	\$ -
CLEARED FROM OFFICE	0	\$ 11.37	\$ -
CLEARED ON SITE	0	\$ 11.37	\$ -
MARKED	0	\$ 11.37	\$ -
MARKED WITH EXP	0	\$ 11.37	\$ -
NO ACCESS	0	\$ 11.37	\$ -
WHITE LINES NEEDED	0	\$ 11.37	\$ -
PLEASE PAY FROM THIS INVOICE UPON RECEIPT NO STATEMENT SENT UNLESS REQUESTED		Sub-Total	\$ -
		Sales Tax	-
		TOTAL	\$ -

ATTENTION: PLEASE SEND REMITTANCE TO:
OLAMETER DPG LLC
P.O. BOX 532263
ATLANTA, GA 30353-2263

INCLUDE COPY OF INVOICE WITH
PAYMENT

Invoice No.	0
Invoice Date	2/28/2026
Amount Due	\$ -
Amount Remitted	

OTHER FORMS – REFERENCE SUBMITTAL REQUIREMENTS

A. Scrutinized Companies form(s) as required

SCRUTINIZED COMPANIES FORMS

SCRUTINIZED COMPANIES AND BUSINESS OPERATIONS WITH CUBA AND SYRIA CERTIFICATION FORM
IF YOUR BID/PROPOSAL IS \$1,000,000 OR MORE, THIS FORM MUST BE COMPLETED AND SUBMITTED WITH THE BID/PROPOSAL. FAILURE TO SUBMIT THIS FORM AS REQUIRED MAY DEEM YOUR SUBMITTAL NONRESPONSIVE.

The affiant, by virtue of the signature below, certifies that:

- 1. The vendor, company, individual, principal, subsidiary, affiliate, or owner is aware of the requirements of section 287.135, Florida Statutes, regarding companies on the Scrutinized Companies with Activities in Sudan List, the Scrutinized Companies with Activities in the Iran Petroleum Energy Sector List, or engaging in business operations in Cuba and Syria; and
2. The vendor, company, individual, principal, subsidiary, affiliate, or owner is eligible to participate in this solicitation and is not listed on either the Scrutinized Companies with Activities in Sudan List, the Scrutinized Companies with Activities in the Iran Petroleum Sector List, or engaged in business operations in Cuba and Syria; and
3. Business Operations means, for purposes specifically related to Cuba or Syria, engaging in commerce in any form in Cuba or Syria, including, but not limited to, acquiring, developing, maintaining, owning, selling, possessing, leasing or operating equipment, facilities, personnel, products, services, personal property, real property, military equipment, or any other apparatus of business or commerce; and
4. If awarded the Contract (or Agreement), the vendor, company, individual, principal, subsidiary, affiliate, or owner will immediately notify the City of Clearwater in writing, no later than five (5) calendar days after any of its principals are placed on the Scrutinized Companies with Activities in Sudan List, the Scrutinized Companies with Activities in the Iran Petroleum Sector List, or engaged in business operations in Cuba and Syria.

Authorized Signature

Jean-Pierre Carette

Printed Name

Chief Operating Officer of Olameter Corporation, its sole member

Title

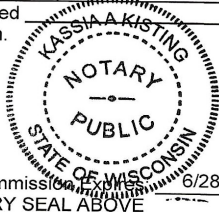
Olameter DPG, LLC

Name of Entity/Corporation

STATE OF WISCONSIN

COUNTY OF WAUKESHA

The foregoing instrument was acknowledged before me by means of [] physical presence or [] online notarization on, this 23RD day of MARCH, 2026, by Jean-Pierre Carette (name of person whose signature is being notarized) as the Chief Operating Officer (title) of Olameter corporation, its sole member (name of corporation/entity), personally known x, or produced (type of identification) as identification, and who did/did not take an oath.



Notary Public

Kassia A. Kisting

Printed Name

My Commission Expires 6/28/02028
NOTARY SEAL ABOVE

SCRUTINIZED COMPANIES FORMS

SCRUTINIZED COMPANIES THAT BOYCOTT ISRAEL LIST CERTIFICATION FORM
THIS FORM MUST BE COMPLETED AND SUBMITTED WITH THE BID/PROPOSAL.
FAILURE TO SUBMIT THIS FORM AS REQUIRED MAY DEEM YOUR SUBMITTAL
NONRESPONSIVE.

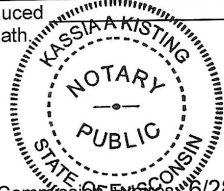
The affiant, by virtue of the signature below, certifies that:

- 1. The vendor, company, individual, principal, subsidiary, affiliate, or owner is aware of the requirements of section 287.135, Florida Statutes, regarding companies on the Scrutinized Companies that Boycott Israel List, or engaged in a boycott of Israel; and
2. The vendor, company, individual, principal, subsidiary, affiliate, or owner is eligible to participate in this solicitation and is not listed on the Scrutinized Companies that Boycott Israel List, or engaged in a boycott of Israel; and
3. "Boycott Israel" or "boycott of Israel" means refusing to deal, terminating business activities, or taking other actions to limit commercial relations with Israel, or persons or entities doing business in Israel or in Israeli-controlled territories, in a discriminatory manner. A statement by a company that it is participating in a boycott of Israel, or that it has initiated a boycott in response to a request for a boycott of Israel or in compliance with, or in furtherance of, calls for a boycott of Israel, may be considered as evidence that a company is participating in a boycott of Israel; and
4. If awarded the Contract (or Agreement), the vendor, company, individual, principal, subsidiary, affiliate, or owner will immediately notify the City of Clearwater in writing, no later than five (5) calendar days after any of its principals are placed on the Scrutinized Companies that Boycott Israel List, or engaged in a boycott of Israel.

Authorized Signature
Jean-Pierre Carette
Printed Name
Chief Operating Officer of Olameter Corporation,
its sole member
Title
Olameter DPG, LLC
Name of Entity/Corporation

STATE OF WISCONSIN
COUNTY OF WAUKESHA

The foregoing instrument was acknowledged before me by means of [] physical presence or [] online notarization on, this 23 day of MARCH, 20 26, by Jean-Pierre Carette (name of person whose signature is being notarized) as the Chief Operating Officer (title) of Olameter corporation, its sole member (name of corporation/entity), personally known X, or produced (type of identification) as identification, and who did/did not take an oath.



Kassia A. Kisting
Notary Public
Kassia A. Kisting
Printed Name

My Commission Expires 6/28/2028
NOTARY SEAL ABOVE

B. Compliance with Anti-Human Trafficking Laws Form

Compliance with Anti-Human Trafficking Laws

Pursuant to Section 787.06 (13), Florida Statutes, this form must be completed by an officer or representative of a non-governmental entity when a contract is executed, renewed, or extended between the non-governmental entity and the City of Clearwater.

The undersigned, on behalf of the entity listed below ("Entity"), hereby attests under penalty of perjury that:

Entity does not use coercion for labor or services as defined in Section 787.06, Florida Statutes.

The undersigned is authorized to execute this form on behalf of Entity.

Date: March 23, 2026

Signed: 

Entity: Olameter DPG, LLC

Name: Jean-Pierre Carette

Title: Chief Operating Officer of Olameter Corporation, its sole member

C. W-9 Form

Form W-9
 (Rev. March 2024)
 Department of the Treasury
 Internal Revenue Service

**Request for Taxpayer
 Identification Number and Certification**

Go to www.irs.gov/FormW9 for instructions and the latest information.

Give form to the requester. Do not send to the IRS.

Before you begin. For guidance related to the purpose of Form W-9, see *Purpose of Form*, below.

1 Name of entity/individual. An entry is required. (For a sole proprietor or disregarded entity, enter the owner's name on line 1, and enter the business/disregarded entity's name on line 2.)
OLAMETER DPG, LLC

2 Business name/disregarded entity name, if different from above.

3a Check the appropriate box for federal tax classification of the entity/individual whose name is entered on line 1. Check only **one** of the following seven boxes.
 Individual/sole proprietor C corporation S corporation Partnership Trust/estate
 LLC. Enter the tax classification (C = C corporation, S = S corporation, P = Partnership)
Note: Check the "LLC" box above and, in the entry space, enter the appropriate code (C, S, or P) for the tax classification of the LLC, unless it is a disregarded entity. A disregarded entity should instead check the appropriate box for the tax classification of its owner.
 Other (see instructions)

4 Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3):
 Exempt payee code (if any) _____
 Exemption from Foreign Account Tax Compliance Act (FATCA) reporting code (if any) _____
(Applies to accounts maintained outside the United States.)

3b If on line 3a you checked "Partnership" or "Trust/estate," or checked "LLC" and entered "P" as its tax classification, and you are providing this form to a partnership, trust, or estate in which you have an ownership interest, check this box if you have any foreign partners, owners, or beneficiaries. See instructions

5 Address (number, street, and apt. or suite no.). See instructions.
N8 W22350 JOHNSON DRIVE SUITE A10

6 City, state, and ZIP code
WAUKESHA, WI 53186

7 List account number(s) here (optional)

Requester's name and address (optional)

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on line 1 to avoid backup withholding. For individuals, this is generally your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN*, later.

Note: If the account is in more than one name, see the instructions for line 1. See also *What Name and Number To Give the Requester* for guidelines on whose number to enter.

Social security number
 [] - [] - []

or
Employer identification number
 2 0 - 3 7 0 8 7 4 3

Part II Certification

Under penalties of perjury, I certify that:

- The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and
- I am not subject to backup withholding because (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and
- I am a U.S. citizen or other U.S. person (defined below); and
- The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and, generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions for Part II, later.

Sign Here Signature of U.S. person *Kasson Shosting* Date *11/13/2025*

General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

Future developments. For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to www.irs.gov/FormW9.

What's New

Line 3a has been modified to clarify how a disregarded entity completes this line. An LLC that is a disregarded entity should check the appropriate box for the tax classification of its owner. Otherwise, it should check the "LLC" box and enter its appropriate tax classification.

New line 3b has been added to this form. A flow-through entity is required to complete this line to indicate that it has direct or indirect foreign partners, owners, or beneficiaries when it provides the Form W-9 to another flow-through entity in which it has an ownership interest. This change is intended to provide a flow-through entity with information regarding the status of its indirect foreign partners, owners, or beneficiaries, so that it can satisfy any applicable reporting requirements. For example, a partnership that has any indirect foreign partners may be required to complete Schedules K-2 and K-3. See the Partnership Instructions for Schedules K-2 and K-3 (Form 1065).

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS is giving you this form because they

Pricing Notes are as follows:

- Pricing is based on no penalties; If penalties are required pricing will be adjusted.
- No After Hours Emergency per City RFP. City is handling after hours.
- Pricing is based on a full-time allocation of 40 billable hours per person per week.
- Applicable Taxes not included.

SCRUTINIZED COMPANIES FORMS

SCRUTINIZED COMPANIES AND BUSINESS OPERATIONS WITH CUBA AND SYRIA CERTIFICATION FORM

IF YOUR BID/PROPOSAL IS \$1,000,000 OR MORE, THIS FORM MUST BE COMPLETED AND SUBMITTED WITH THE BID/PROPOSAL. FAILURE TO SUBMIT THIS FORM AS REQUIRED MAY DEEM YOUR SUBMITTAL NONRESPONSIVE.

The affiant, by virtue of the signature below, certifies that:

- 1. The vendor, company, individual, principal, subsidiary, affiliate, or owner is aware of the requirements of section 287.135, Florida Statutes, regarding companies on the Scrutinized Companies with Activities in Sudan List, the Scrutinized Companies with Activities in the Iran Petroleum Energy Sector List, or engaging in business operations in Cuba and Syria; and
2. The vendor, company, individual, principal, subsidiary, affiliate, or owner is eligible to participate in this solicitation and is not listed on either the Scrutinized Companies with Activities in Sudan List, the Scrutinized Companies with Activities in the Iran Petroleum Sector List, or engaged in business operations in Cuba and Syria; and
3. Business Operations means, for purposes specifically related to Cuba or Syria, engaging in commerce in any form in Cuba or Syria, including, but not limited to, acquiring, developing, maintaining, owning, selling, possessing, leasing or operating equipment, facilities, personnel, products, services, personal property, real property, military equipment, or any other apparatus of business or commerce; and
4. If awarded the Contract (or Agreement), the vendor, company, individual, principal, subsidiary, affiliate, or owner will immediately notify the City of Clearwater in writing, no later than five (5) calendar days after any of its principals are placed on the Scrutinized Companies with Activities in Sudan List, the Scrutinized Companies with Activities in the Iran Petroleum Sector List, or engaged in business operations in Cuba and Syria.

Authorized Signature

Jean-Pierre Carette

Printed Name

Chief Operating Officer of Olameter Corporation, its sole member

Title

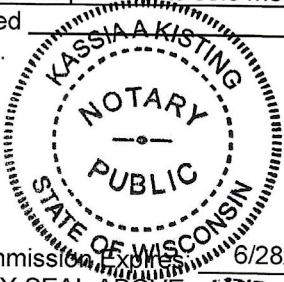
Olameter DPG, LLC

Name of Entity/Corporation

STATE OF WISCONSIN

COUNTY OF WAUKESHA

The foregoing instrument was acknowledged before me by means of [] physical presence or [] online notarization on, this 23RD day of MARCH, 2026, by Jean-Pierre Carette (name of person whose signature is being notarized) as the Chief Operating Officer (title) of Olameter corporation, its sole member (name of corporation/entity), personally known x, or produced (type of identification) as identification, and who did/did not take an oath.



Kassia A. Kisting
Notary Public
Printed Name

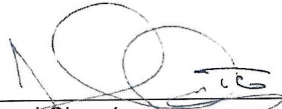
My Commission Expires 6/28/02028
NOTARY SEAL ABOVE

SCRUTINIZED COMPANIES FORMS

SCRUTINIZED COMPANIES THAT BOYCOTT ISRAEL LIST CERTIFICATION FORM
THIS FORM MUST BE COMPLETED AND SUBMITTED WITH THE BID/PROPOSAL.
FAILURE TO SUBMIT THIS FORM AS REQUIRED MAY DEEM YOUR SUBMITTAL
NONRESPONSIVE.

The affiant, by virtue of the signature below, certifies that:

1. The vendor, company, individual, principal, subsidiary, affiliate, or owner is aware of the requirements of section 287.135, Florida Statutes, regarding companies on the Scrutinized Companies that Boycott Israel List, or engaged in a boycott of Israel; and
2. The vendor, company, individual, principal, subsidiary, affiliate, or owner is eligible to participate in this solicitation and is not listed on the Scrutinized Companies that Boycott Israel List, or engaged in a boycott of Israel; and
3. "Boycott Israel" or "boycott of Israel" means refusing to deal, terminating business activities, or taking other actions to limit commercial relations with Israel, or persons or entities doing business in Israel or in Israeli-controlled territories, in a discriminatory manner. A statement by a company that it is participating in a boycott of Israel, or that it has initiated a boycott in response to a request for a boycott of Israel or in compliance with, or in furtherance of, calls for a boycott of Israel, may be considered as evidence that a company is participating in a boycott of Israel; and
4. If awarded the Contract (or Agreement), the vendor, company, individual, principal, subsidiary, affiliate, or owner will immediately notify the City of Clearwater in writing, no later than five (5) calendar days after any of its principals are placed on the Scrutinized Companies that Boycott Israel List, or engaged in a boycott of Israel.



 Authorized Signature
Jean-Pierre Carette

 Printed Name
 Chief Operating Officer of Olameter Corporation,
 its sole member

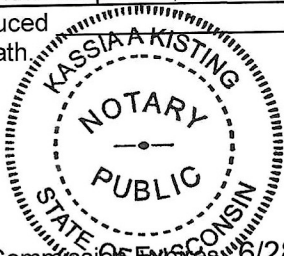
 Title
Olameter DPG, LLC

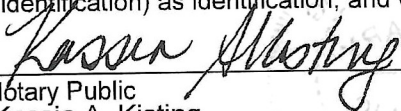
 Name of Entity/Corporation

STATE OF WISCONSIN

COUNTY OF WAUKESHA

The foregoing instrument was acknowledged before me by means of physical presence or online notarization on, this 23 day of MARCH, 2026, by Jean-Pierre Carette (name of person whose signature is being notarized) as the Chief Operating Officer (title) of Olameter corporation, its sole member (name of corporation/entity), personally known x, or produced _____ (type of identification) as identification, and who did/did not take an oath.





 Notary Public
Kassia A. Kisting

 Printed Name

My Commission Expires 6/28/2028
 NOTARY SEAL ABOVE

Compliance with Anti-Human Trafficking Laws

Pursuant to Section 787.06 (13), Florida Statutes, this form must be completed by an officer or representative of a non-governmental entity when a contract is executed, renewed, or extended between the non-governmental entity and the City of Clearwater.

The undersigned, on behalf of the entity listed below ("Entity"), hereby attests under penalty of perjury that:

Entity does not use coercion for labor or services as defined in Section 787.06, Florida Statutes.

The undersigned is authorized to execute this form on behalf of Entity.

Date: March 23, 2026

Entity: Olameter DPG, LLC

Signed:  _____

Name: Jean-Pierre Carette

Title: Chief Operating Officer of Olameter Corporation, its sole member

Request for Taxpayer Identification Number and Certification

Go to www.irs.gov/FormW9 for instructions and the latest information.

**Give form to the
 requester. Do not
 send to the IRS.**

Before you begin. For guidance related to the purpose of Form W-9, see *Purpose of Form*, below.

Print or type. See Specific Instructions on page 3.	<p>1 Name of entity/individual. An entry is required. (For a sole proprietor or disregarded entity, enter the owner's name on line 1, and enter the business/disregarded entity's name on line 2.)</p> <p>OLAMETER DPG, LLC</p>	
	<p>2 Business name/disregarded entity name, if different from above.</p>	
	<p>3a Check the appropriate box for federal tax classification of the entity/individual whose name is entered on line 1. Check only one of the following seven boxes.</p> <p><input type="checkbox"/> Individual/sole proprietor <input type="checkbox"/> C corporation <input type="checkbox"/> S corporation <input type="checkbox"/> Partnership <input type="checkbox"/> Trust/estate</p> <p><input checked="" type="checkbox"/> LLC. Enter the tax classification (C = C corporation, S = S corporation, P = Partnership) _____</p> <p>Note: Check the "LLC" box above and, in the entry space, enter the appropriate code (C, S, or P) for the tax classification of the LLC, unless it is a disregarded entity. A disregarded entity should instead check the appropriate box for the tax classification of its owner.</p> <p><input type="checkbox"/> Other (see instructions) _____</p>	<p>4 Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3):</p> <p>Exempt payee code (if any) _____</p> <p>Exemption from Foreign Account Tax Compliance Act (FATCA) reporting code (if any) _____</p> <p><i>(Applies to accounts maintained outside the United States.)</i></p>
	<p>3b If on line 3a you checked "Partnership" or "Trust/estate," or checked "LLC" and entered "P" as its tax classification, and you are providing this form to a partnership, trust, or estate in which you have an ownership interest, check this box if you have any foreign partners, owners, or beneficiaries. See instructions _____ <input type="checkbox"/></p>	
	<p>5 Address (number, street, and apt. or suite no.). See instructions.</p> <p>N8 W22350 JOHNSON DRIVE SUITE A10</p>	Requester's name and address (optional)
	<p>6 City, state, and ZIP code</p> <p>WAUKESHA, WI 53186</p>	
	<p>7 List account number(s) here (optional)</p>	

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on line 1 to avoid backup withholding. For individuals, this is generally your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN*, later.

Social security number									
or									
Employer identification number									
2	0	-	3	7	0	8	7	4	3

Note: If the account is in more than one name, see the instructions for line 1. See also *What Name and Number To Give the Requester* for guidelines on whose number to enter.

Part II Certification

Under penalties of perjury, I certify that:

1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and
2. I am not subject to backup withholding because (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and
3. I am a U.S. citizen or other U.S. person (defined below); and
4. The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and, generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions for Part II, later.

Sign Here	Signature of U.S. person <i>Kassia King</i>	Date <i>11/13/2025</i>
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General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

Future developments. For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to www.irs.gov/FormW9.

What's New

Line 3a has been modified to clarify how a disregarded entity completes this line. An LLC that is a disregarded entity should check the appropriate box for the tax classification of its owner. Otherwise, it should check the "LLC" box and enter its appropriate tax classification.

New line 3b has been added to this form. A flow-through entity is required to complete this line to indicate that it has direct or indirect foreign partners, owners, or beneficiaries when it provides the Form W-9 to another flow-through entity in which it has an ownership interest. This change is intended to provide a flow-through entity with information regarding the status of its indirect foreign partners, owners, or beneficiaries, so that it can satisfy any applicable reporting requirements. For example, a partnership that has any indirect foreign partners may be required to complete Schedules K-2 and K-3. See the Partnership Instructions for Schedules K-2 and K-3 (Form 1065).

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS is giving you this form because they