	А	С	F	G	Н	I	К	L	М	N	0	Р	Q	R	S	Х	Υ
1	Facility	System Size (kW)	I Installation Cost	CMAR & Other Fees	Total Cost	PPW ¹ w/o incentives ²	Total Grant ³ 50%	Elective Pay (EP) ⁴ 30%	Final Cost w/ incentives	PPW w/ 50% Grant	PPW w/ incentives	Yearly Energy Consumption	Annual Solar Energy Generation (kWh)	Term Electric Bill Savings	Annual Electric Bill Savings	DCF ⁵ w/ 50% Grant	DCF w/ incentives
4	Countryside Library	156	\$ 368,654.00	\$ 46,865.40	\$ 415,519.40	\$ 2.66	\$ 207,759.70	\$ 124,655.82	\$ 83,103.88	\$ 1.33	\$ 0.53	249,109	243,789	\$ 1,182,003.00	\$ 23,094.00	8.9	4
6	North Greenwood Rec Center	246	\$ 607,268.00	\$ 70,726.80	\$ 677,994.80	\$ 2.76	\$ 338,997.40	\$ 203,398.44	\$ 135,598.96	\$ 1.38	\$ 0.55	931,593	395,431	\$ 1,738,158.00	\$ 33,960.00	9.4	5
7	BANDES TOTALS	402	\$ 975,922.00	\$ 117,592.20	\$ 1,093,514.20		\$ 546,757.10	\$ 328,054.26	\$ 218,702.84				639,220	\$ 2,920,161.00	\$ 57,054.00		
9																	
10		Notes:															
11		(1)	PPW = Price per w	att: target is betw	een \$2-3 per watt.												
12		(2)	Incentives = 50% f	rom award and 30	0% cash back from	Elective Pay											
13		(3)	Grant: Awarded to	Clearwater in FY	23 by the DOE, for	\$949,500 for "	Clearwater Solar P	rojects" with a 5	0% match require	ment							
14		(4)	Elective Pay allow	s local governmer	nts to receive direc	t cash paymeı	nts for eligible clear	n energy project:	s under the Inflatio	n Reduction	Act, including	g 30% for solar pro	ojects (aka Direc	ct Pay)			
16		(5)	DCF = Discounted	Cash Flow Payba	nck Period: number	of years it tak	es for a project's di	scounted saving	s (adjusted for tin	ne value of m	oney) to recov	ver its initial inves	tment; see "DCI	F Payback Period C	Calculation Explana	ation" docume	nt